

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Jalnet Formation Yates - 7 Rivers County Lea
Initial _____ Annual _____ Special X Date of Test 4-24/4-28 1957
Company Pan American Petroleum Corp. Lease Mayer B Well No. 10
Unit G Sec. 7 Twp. 24 Rge. 37 Purchaser El Paso Natural Gas Co.
Casing 7 Wt. 27 I.D. _____ Set at 3485 Perf. _____ To _____
Tubing 2 1/2 Wt. 6.5 I.D. _____ Set at 3261 Perf. _____ To _____
Gas Pay: From 2860 To 3250 L _____ xG .650 -GL _____ Bar.Press. 13.2
Producing Thru: Casing _____ Tubing X Type Well Single
Date of Completion: 6-16-48 Packer None Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through (Prover) (Choke) (Meter)

Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI										
1.	4	1.500	813	18.49	70	907				72
2.	4	1.500	780	30.23	70	821				24
3.	4	1.500	726	30.41	69	787				24
4.	4	1.500	676	72.23	68	733				24
5.						683				24

FLOW CALCULATIONS

No.	Coefficient (Flange) (24-Hour)	$\sqrt{h_{wP_f}}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	13.99	123.73		.9903	.9608	1.083	1.784
2.	13.99	154.88		.9903	.9608	1.079	2.223
3.	13.99	193.01		.9913	.9608	1.077	2.770
4.	13.99	223.12		.9924	.9608	1.069	3.182
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bol.
Gravity of Liquid Hydrocarbons _____ deg.
F_c 5.866 (1-e^{-s}) 0.120

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 920.2 P_c² 846.8

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w / P _c
1.	834.2	695.9	10.46	109.41	13.13	709.0	137.8		
2.	800.2	640.3	13.03	170.30	20.44	660.7	186.1		
3.	746.2	556.8	16.23	264.06	31.69	588.5	258.3		
4.	698.2	487.5	18.67	348.97	41.83	529.3	317.5		
5.									

Absolute Potential: 6,100 MCFPD; n .671COMPANY Pan American Petroleum CorporationADDRESS P. O. Box 68 - Hobbs, New MexicoAGENT and TITLE W. C. McPhail Field Engineer

WITNESSED _____

COMPANY _____

REMARKS _____

ELVIS A. H.
Gas Engineer

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressibility factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .