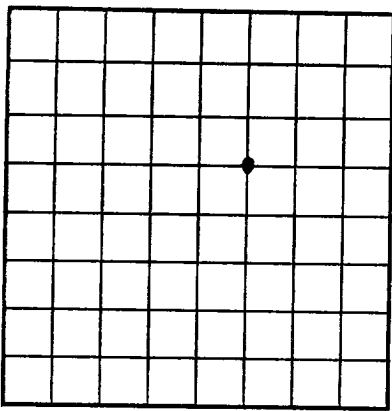




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 032450-B
LEASE OR PERMIT TO PROSPECT C. Myers "B"UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box F, Hobbs, New Mexico
Lessor or Tract C. Myers "B" Field Langlie-Mattix State New Mexico
Well No. 10 Sec. 7 T. 24 R. 37 Meridian NMP County Lea
Location 1980 ft. N. of M. Line and 1980 ft. E. of E. Line of Sec 7 Elevation 3321
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ralph Y. HendersonDate June 9, 1948 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 18, 1948 Finished drilling June 9, 1948

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3490 to 3515 No. 4, from _____ to _____
No. 2, from 3541 to 3549 No. 5, from _____ to _____
No. 3, from 3554 to 3562 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	36.4	8	IP	292					Protect surface
9 5/8"	26.4	8	IP	1070					Drill
7"	21.7	8	IP	1070					Drill
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	301	300	HOWCO Plug		
9 5/8"	1260	500	"		
7"	3485	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"	Quib	NO	200 lbs.	5/12/48	3510-50	3592

TOOLS USED

Rotary tools were used from surface feet to 3592 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 9, 1948 Put to producing 6/16, 1948The production for 13 hrs. swabbing test was 101 barrels of fluid of which 97 % was oil; 3 %emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

Est. gas produced during test _____

If gas well, cu. ft. per 24 hours 100,000 cu. ft. Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

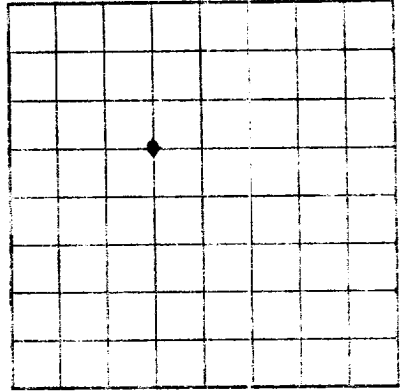
H. R. Salsore, Driller H. R. Lowe, DrillerL. D. Barnes, Driller Contractor-Cactus Drilling Co., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1190	1190	Red Beds and surface sands
1190	1350	160	Anhydrite
1350	2700	1350	Salt with Red Beds and Anhydrite stringers
2700	2870	170	Anhydrite
2870	3200	330	Sand and dolomite
3200	3350	150	Dolomite, sand, and anhydrite
3350	3370	20	Dolomite, sand, and bentonite
3370	3490	120	Dolomite with bentonitic sand stringer
3490	3515	25	Bentonite sand—Pay zone
3515	3592	77	Interbedded dolomite & bentonitic sand
			Geologic Tops
			Top Rustler anhydrite - 1190
			Top Salt - 1350
			Base Salt (Top Tansill Anhy.) - 2700
			Top Yates - 2855
			Top Pay - 3475

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

Date _____ Title _____
Signed _____
The information given herewith is a complete and correct record of the well and all work done thereon
Location of _____ of _____ line and _____ of _____ line of _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____ State _____
Lessor or Trust _____ Address _____ Field No. _____ State _____

Continued drilling _____ 1941 _____ Finished drilling _____ 1941 _____

OIL OR GAS SANDS OR ZONES

(b) (5) DPP, (b) (5) ACP

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

to	from 1.0%	to	from 3.0%
to	from 2.0%	to	from 4.0%

CASING RECORD

Case No.	Weight per foot	Twists per inch	Make	Amount	Kind of shoe	Cut and pulled from	Portofolio	Purpose
1							From— To—	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "checked" or left in the well, give the size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or falling of shots.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE
8-6745

RECORDING AND CEMENTING RECORD

Where set	Number sacks of cement	Mortar used	Mud gravity	Amount of mud used
1	1	1	1	1
2	1	1	1	1
3	1	1	1	1
4	1	1	1	1
5	1	1	1	1
6	1	1	1	1
7	1	1	1	1
8	1	1	1	1
9	1	1	1	1
10	1	1	1	1
11	1	1	1	1
12	1	1	1	1
13	1	1	1	1
14	1	1	1	1
15	1	1	1	1
16	1	1	1	1
17	1	1	1	1
18	1	1	1	1
19	1	1	1	1
20	1	1	1	1
21	1	1	1	1
22	1	1	1	1
23	1	1	1	1
24	1	1	1	1
25	1	1	1	1
26	1	1	1	1
27	1	1	1	1
28	1	1	1	1
29	1	1	1	1
30	1	1	1	1
31	1	1	1	1
32	1	1	1	1
33	1	1	1	1
34	1	1	1	1
35	1	1	1	1
36	1	1	1	1
37	1	1	1	1
38	1	1	1	1
39	1	1	1	1
40	1	1	1	1
41	1	1	1	1
42	1	1	1	1
43	1	1	1	1
44	1	1	1	1
45	1	1	1	1
46	1	1	1	1
47	1	1	1	1
48	1	1	1	1
49	1	1	1	1
50	1	1	1	1
51	1	1	1	1
52	1	1	1	1
53	1	1	1	1
54	1	1	1	1
55	1	1	1	1
56	1	1	1	1
57	1	1	1	1
58	1	1	1	1
59	1	1	1	1
60	1	1	1	1
61	1	1	1	1
62	1	1	1	1
63	1	1	1	1
64	1	1	1	1
65	1	1	1	1
66	1	1	1	1
67	1	1	1	1
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69	1	1	1	1
70	1	1	1	1
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72	1	1	1	1
73	1	1	1	1
74	1	1	1	1
75	1	1	1	1
76	1	1	1	1
77	1	1	1	1
78	1	1	1	1
79	1	1	1	1
80	1	1	1	1
81	1	1	1	1
82	1	1	1	1
83	1	1	1	1
84	1	1	1	1
85	1	1	1	1
86	1	1	1	1
87	1	1	1	1
88	1	1	1	1
89	1	1	1	1
90	1	1	1	1
91	1	1	1	1
92	1	1	1	1
93	1	1	1	1
94	1	1	1	1

PLUGS AND ADAPTERS

Adapters—Lateral	Size	Length	Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth used	Depth obtained and
12	12	12	12	12	12	12

DEBU 2100T

Foot	... foot	... most has feet	... feet	... feet	... all most have now about year
And	... foot	... most has feet	... feet	... feet	... it had been now about year

DEAD

The first 24 hours were ~~the most difficult~~ the most difficult for the bird to adjust to the new surroundings. The bird was only able to produce a few notes during this time.

EMPLOYEES

[illegible]

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
100	1100	1000	1000 - 1100
1100	1200	100	1100 - 1200
1200	1300	100	1200 - 1300
1300	1400	100	1300 - 1400
1400	1500	100	1400 - 1500
1500	1600	100	1500 - 1600
1600	1700	100	1600 - 1700
1700	1800	100	1700 - 1800
1800	1900	100	1800 - 1900
1900	2000	100	1900 - 2000
2000	2100	100	2000 - 2100
2100	2200	100	2100 - 2200
2200	2300	100	2200 - 2300
2300	2400	100	2300 - 2400
2400	2500	100	2400 - 2500
2500	2600	100	2500 - 2600
2600	2700	100	2600 - 2700
2700	2800	100	2700 - 2800
2800	2900	100	2800 - 2900
2900	3000	100	2900 - 3000
3000	3100	100	3000 - 3100
3100	3200	100	3100 - 3200
3200	3300	100	3200 - 3300
3300	3400	100	3300 - 3400
3400	3500	100	3400 - 3500
3500	3600	100	3500 - 3600
3600	3700	100	3600 - 3700
3700	3800	100	3700 - 3800
3800	3900	100	3800 - 3900
3900	4000	100	3900 - 4000
4000	4100	100	4000 - 4100
4100	4200	100	4100 - 4200
4200	4300	100	4200 - 4300
4300	4400	100	4300 - 4400
4400	4500	100	4400 - 4500
4500	4600	100	4500 - 4600
4600	4700	100	4600 - 4700
4700	4800	100	4700 - 4800
4800	4900	100	4800 - 4900
4900	5000	100	4900 - 5000
5000	5100	100	5000 - 5100
5100	5200	100	5100 - 5200
5200	5300	100	5200 - 5300
5300	5400	100	5300 - 5400
5400	5500	100	5400 - 5500
5500	5600	100	5500 - 5600
5600	5700	100	5600 - 5700
5700	5800	100	5700 - 5800
5800	5900	100	5800 - 5900
5900	6000	100	5900 - 6000
6000	6100	100	6000 - 6100
6100	6200	100	6100 - 6200
6200	6300	100	6200 - 6300
6300	6400	100	6300 - 6400
6400	6500	100	6400 - 6500
6500	6600	100	6500 - 6600
6600	6700	100	6600 - 6700
6700	6800	100	6700 - 6800
6800	6900	100	6800 - 6900
6900	7000	100	6900 - 7000
7000	7100	100	7000 - 7100
7100	7200	100	7100 - 7200
7200	7300	100	7200 - 7300
7300	7400	100	7300 - 7400
7400	7500	100	7400 - 7500
7500	7600	100	7500 - 7600
7600	7700	100	7600 - 7700
7700	7800	100	7700 - 7800
7800	7900	100	7800 - 7900
7900	8000	100	7900 - 8000
8000	8100	100	8000 - 8100
8100	8200	100	8100 - 8200
8200	8300	100	8200 - 8300
8300	8400	100	8300 - 8400
8400	8500	100	8400 - 8500
8500	8600	100	8500 - 8600
8600	8700	100	8600 - 8700
8700	8800	100	8700 -