

Submit 3 Copies
to A appropriate
Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11048
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S. E. Toby
8. Well No. 1
9. Pool name or Wildcat Jalmat T-Y-SR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730	
4. Well Location Unit Letter M : 660 Feet From The W Line and 660 Feet From The S Line Section 7 Township 24-S, Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3314' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SQZ Jalmat Perfs in Dual Well <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-2-91 - NOTIFY NMOCC REPRESENTATIVE MR. RAY SMITH

- 1) Set 4 1/2" CIBP @ 3420' W/10' CMT ON TOP
- 2) SET 7" CMT RET @ 2850', TEST BACKSIDE TO 500#. HELD OK.
- 3) SQZ JALMAT PERFS 2928'-3335' W/200 SX CLASS 'C' CMT, WOC 24 HRS.
- 4) DRILL OUT CMT 2970'-3050'. TEST LINER TOP 500#. HELD OK.
- 5) C/O TO 3632'. RUN INJECTION TUBING, SET PKR @ 3409'. LOAD BACKSIDE W/INHIBITED WATER.
- 6) TEST BACKSIDE TO 500#. HELD OK. (CHART ON REVERSE)
- 7) RESUME INJECTION 12-08-91 INTO LOWER ZONE (LM7RQG)

MYERS LANGLIE MATTIX UNIT WELL #244.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L.W. Johnson TITLE Engr. Asst. DATE 12-12-91

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. (505) 397-0426

(This space for State Use)

APPROVED BY DAVID J. GILBERT TITLE SUPERVISOR DATE DEC 11 1991

CONDITIONS OF APPROVAL, IF ANY:

