

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# **CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11048
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name S.E. Toby (MEMU #244)
2. Name of Operator Texaco Exploration & Production Inc.	8. Well No. 1
3. Address of Operator P.O. Box 730, Hobbs, NM 88241-0730 505- 393-7191	9. Pool name or Wildcat Jalmat
4. Well Location Unit Letter M : 660 Feet From The W Line and 660 Feet From The S Line Section 7 Township 24-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3314' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: *Abandon Jalmat Zone <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) After blowing down well, move in and rig up. NU BOP.
- (2) Unseat injection packer, and pull injection tubing out.
- (3) GIH with 4 1/2" RBP, set at 3450' and cap with sand.
- (4) GIH with 7" Retainer, set at 2900' and test.
- (5) Pump in, establish injection rate and pressure.
- (6) Squeeze perforations with 100 sx class 'C' cement with .5% Halad 9 fluid loss additive followed by 100 sx class 'C' cement with 2% CaCl accelerator.
- (7) Displace cement, pull out of retainer and reverse out excess cement. POH and wait on cement.
- (8) GIH, drill out retainer and cement and test to 500 psi for 15 minutes. Resqueeze if necessary.
- (9) GIH with workstring, circulate out sand and retrieve RBP.
- (10) Pick up injection tubing and rerun. Set packer and load annulus with inhibited water. Resume water injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 11-14-91

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)  
ORIGINAL FILED BY JERRY SEXTON  
SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1991