Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

## State of New Mexico Minerals and Natural Resources Department Ene

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.							UTHORIZ TURAL GA	\S				
Operator Texaco Exploration and Production Inc.									PINO. 025 11048	<b>:</b>	DK	
Address					-			<del></del>				
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	W Mexico Oil Casinghes	Change in		orter of:	]		e (Piease expia FECTIVE 6	-				
	co Produ	cing Inc	). 	P. 0.	Вох	( 730 I	lobbs, Ne	w Mexico	88240-2	528	<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE										
Lease Name S E TOBY	Well No. Pool Name, Included 1 JALMAT TAN					ing Formation State, J SILL YT 7 RVRS (PRO GA) FEE			of Lease Federal or Fee	Lesse Lesse No.		
Location		<u> </u>				. 1	r	10	,	102	. L	
Unit LetterM	_:_ <i>bb</i>	<u> </u>			20	outh Line		<i>60</i> R	et From The _ LEA	Wee		
Section 7 Townsh	ip 2	45	Range	37E		, NI	ирм,	<del></del>	LEA		County	
III. DESIGNATION OF TRAI	NSPORTE			ID NA	TUI	RAL GAS	e address to wi	ich angrowe	come of this fo	orm is to be se	int)	
Name of Authorized Transporter of Oil or Condensate												
Name of Authorized Transporter of Casin SHU	nghead Gas T—IN		or Dry	Gas [		Address (Giw	e address to w		<del> </del>	orm is to be se	ent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Rge.	Is gas actually connected? Whe			17				
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, gi	ive comm	ningl	ing order numl	ber:					
Designate Type of Completion	ı - (X)	Oil Well		Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casin	g Shoe		
					ND	CEMENTING RECORD  DEPTH SET				SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPIRSET			CHORG GENERAL			
										<del>.</del> -		
	<del> </del>											
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABLE	i Lail and		be equal to as	exceed ton all	owable for th	is depth or be:	for full 24 hou	ers.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		oj ioua	OR WAL	mas:	Producing M	ethod (Flow, pr	ump, gas lift,	elc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis	Oil - Bbls.				Water - Bbis.			Gas- MCF			
CACWELL				<del></del> -		I						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an is true and complete to the best of my	ulations of the	e Oil Conse	evation		•	ll-	OIL COI					
2mmil						11						
Signature K. M. Miller		Div. Op		Engr.	_	R F	ORIGINA					
Printed Name May 7, 1991			Title 688-		_	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.