

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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FILE		
J.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER _____

7. Unit Agreement Name

2. Name of Operator
Skally Oil Company

8. Farm or Lease Name
S. E. Toby

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **7** TOWNSHIP **24S** RANGE **37E** NMPL.

10. Field and Pool, or Wildcat
Jalmat

15. Elevation (Show whether DF, RT, GR, etc.)
3314' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER _____

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER **Set 4-1/2" OD casing liner, perforated and treated Jalmat zone.**

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well. The Langlie-Mattix interval was unitized to the Myers Langlie-Mattix Unit 2-1-74 as Well No. 244. The work was done on both zones simultaneously.

- Moved in workover rig January 24, 1976. Pulled tubing.
- Cleaned out 3626-3663' TD.
- Set 15 joints (513') 4-1/2" OD 10.5# ST&C JC Ruff-Kote casing 3150-3663'.
- Cemented 4-1/2" OD casing with 100 sacks Class H cement mixed 1.25% CFR-2 and 5# salt per sack. WOC 48 hrs.
- Drilled cement stringers 3130-3614' and cement 3614-3632' PBTD. Pressure tested 4-1/2" OD casing to 600# for 30 minutes, held okay.
- Perforated 4-1/2" OD casing 3174', 3178', 3182', 3239', 3243', 3255', 3257', 3295', 3297', 3305', 3307', 3328', 3331', and 3335' with one shot each place, total of 14 shots.
- Treated perfs. 3174-3335' with 10,000 gallons gelled 9.2# brine, 20,000# 20/40 sand and 4 ball sealers.
- Perforated 7" OD casing 2962', 2980', 2998', 3001', 3016', 3025', 3040', 3047', 3054', 3068', 3103', 3106', 3118', 3122', and 3127' with one shot each place, total of 16 shots.
- Treated perfs. 2962-3127' with 1000 gallons 15% NE acid and 24 ball sealers, followed by 2000 gallons gelled brine pad, 15,000 gallons gelled 10.2# brine, 30,000# 20/40 sand and 8 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow **D. R. Crow** TITLE **Lead Clerk** DATE **4-27-76**

APPROVED BY **Orig Signed by Jerry Sexton Dist. L. Supv.** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: