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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM		Jalmat
THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 37E NMPL.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3314' DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Set 4-1/2" OD casing liner, perforated and treated Jalmat zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well. The Langlie-Mattix interval was unitized to the Myers Langlie-Mattix Unit 2-1-74 as Well No. 244. The work was done on both zones simultaneously.

- 1) Moved in workover rig January 24, 1976. Pulled tubing.
- 2) Cleaned out 3626-3663' TD.
- 3) Set 15 joints (513') 4-1/2" OD 10.5# ST&C JC Ruff-Kote casing 3150-3663'.
- 4) Cemented 4-1/2" OD casing with 100 sacks Class H cement mixed 1.25% CFR-2 and 5# salt per sack. WOC 48 hrs.
- 5) Drilled cement stringers 3130-3614' and cement 3614-3632' PBTD. Pressure tested 4-1/2" OD casing to 600# for 30 minutes, held okay.
- 6) Perforated 4-1/2" OD casing 3174', 3178', 3182', 3239', 3243', 3255', 3257', 3295', 3297', 3305', 3307', 3328', 3331', and 3335' with one shot each place, total of 14 shots.
- 7) Treated perfs. 3174-3335' with 10,000 gallons gelled 9.2# brine, 20,000# 20/40 sand and 4 ball sealers.
- 8) Perforated 7" OD casing 2962', 2980', 2998', 3001', 3016', 3025', 3040', 3047', 3054', 3068', 3103', 3106', 3118', 3122', and 3127' with one shot each place, total of 16 shots.
- 9) Treated perfs. 2962-3127' with 1000 gallons 15% NE acid and 24 ball sealers, followed by 2000 gallons gelled brine pad, 15,000 gallons gelled 10.2# brine, 30,000# 20/40 sand and 8 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

TITLE Lead Clerk

DATE 4-27-76

Orig Signed by
Jerry Sexton

Dist. & Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: