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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name Myers Langlie-Mattix Unit
8. Farm or Lease Name Myers Langlie-Mattix Unit
9. Well No. 244
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 244
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3314' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		Set 4-1/2" OD casing liner and converted Langlie-Mattix to Water Injection. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well. The Langlie-Mattix interval was unitized to the Myers Langlie-Mattix Unit 2-1-74. The Jalmat gas zone is operated by Skelly Oil Company as the S. E. Toby No. 1. Work was done on both zones simultaneously.

- Moved in workover rig January 24, 1976. Pulled tubing.
- Cleaned out 3626-3663' TD.
- Ran GR-Neutron Caliper log 2400-3665'.
- Set 13 joints (513') 4-1/2" OD 10.5# ST&C J5 Ruff-Kote casing 3150-3663'.
- Cemented 4-1/2" OD casing liner with 100 sacks Class H cement mixed 1.25% CFR-2 and 5# salt per sack. WOC 48 hrs.
- Drilled cement stringers 3130-3614' and cement 3614-3632' PBTD. Pressure tested 4-1/2" OD casing to 600# for 30 minutes, held okay.
- Perforated 4-1/2" OD casing 3472-3475' with 3 shots, 3478-3484' with 6 shots, 3486-3491' with 5 shots, 3499-3508' with 9 shots, 3520-3524' with 4 shots, 3533-3537' with 4 shots, 3540-3542' with 2 shots, 3546-3553' with 7 shots, 3566-3568' with 2 shots, 3574-3580' with 6 shots, 3582-3594' with 12 shots, 3598-3604' with 6 shots, and 3610-3617' with 7 shots, total of 73 shots.
- Treated perfs. 3472-3617' with 5000 gallons 15% NE acid and 100 ball sealers. Flushed with 33 bbls. fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED D. R. Crow	TITLE Lead Clerk	DATE 4-27-76
APPROVED BY D. R. Crow	TITLE Lead Clerk	DATE 4-27-76

CONDITIONS OF APPROVAL, IF ANY: