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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 244
4. Location of Well UNIT LETTER M 660 FEET FROM THE South 660 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3314' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well. The Langlie-Mattix interval was unitized to the Myers Langlie-Mattix Unit 2-1-74. The Jalmat gas zone is operated by Skelly Oil Company as the S. E. Toby No. 1. Work is proposed for both zones simultaneously.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3663' TD.
- 3) Set 4-1/2" OD Ruff-Koted casing liner 3200-3666' and cement in place.
- 4) Clean out inside liner to 3656' PBTD and run GR-Neutron log 2400-3656'.
- 5) Perforate Langlie-Mattix zone as indicated by log.
- 6) Treat Langlie-Mattix perms. with 2500 gallons NE acid.
- 7) Set coated injection tubing and packer above Langlie-Mattix perms.
- 8) Place well on active status, injecting water thru Langlie-Mattix perms.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

10-27-75

SIGNED _____

TITLE _____

DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: