FORM C-105

COMM C-1	N.				MOTAN XICO OIL		TION	COMMISSIC)N
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						nmission, Santa F			
			in	the Rules a	nd Regulations	ays after completion of the Commission	n. Indi		
LOCAT	AREA 640 AC YE WELL CO	RES RRECTLY	17	v tontowing n.		BMIT IN TRIPLIC	CATE.	DUP	ICAT
Ske	11 011	Company				Tils	.a. 0	klahoma	
	0	company or Ope	rator				Address	3	
S.	E. TODY Lease	· · · · · · · · · · · · · · · · · · ·	Well No	1	in CSW	SW of Sec. 7		, т2	4
د 3 ۱	7, 1	N. M. P. M.,	Matti	x Area	Field,	Le		·····	County.
Vell is	4620 tee	et south of the	ə North iii	ne and 46	20feet w	est of the East l	ine of	Sed. 7.	
					_	nt No			
f patente	d land the o	wner is	S.E.To	by	1	, Address	F	unice, Ne	w Mexico
						, Address			
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						was completed		•	
		· · · · ·				Address Tu		OKLEROME	
		evel at top of							
The infor	mation given	a is to be kept	confident	ial until				19	
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No. 2, fro					No. 5, fr		.	to	
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		of water inflo					st.		
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10. I, If(7 MB				NG RECORD				
				UABII					
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM		ERFORATED	PURPOSE
E /01		8	TW	12061			FROM	f TO	
5/8 [#] 7#	36# 20#	10	SS	33721					
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ubing		10	60	20041				· · · · ·	
-1/2"	6,5	10	SS	36841	ORMENTE	DECOPD	. <u>.</u>		
			MUD		CEMENTING	* RECORD			
SIZE OF HOLE	SIZE OF CASING W	HERE SET	NO. SACKS OF CEMEN	NT MET	HOD USED	MUD GRAV	/ITY	AMOUNT OF	MUD USED
									<u> </u>
11"		12031	800	1			virov	lated bac	k to co lla
<u>}-1/4"</u>	7"	33551	400		1 burton	+			

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			PLUGS AND AD	APTERS			
Heaving 1	olugMaterial		Length	···-	Depth Se	۶ t	
Adapters-	–Material		Size				<u> </u>
		RECORD OF SE	IOOTING OR C	HEMICAL 7	REATMENT		
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
tesults of	shooting or cher	mical treatment					
		RECORD OI	F DRILL-STEM A	AND SPECIA	L TESTS		
lf drill-ste	m or other specia	RECORD OF				sheet and attac	h he reto
lf drill-st€	m or other specia			ade, submit		sheet and attac	h hereto
	-		a surveys were m TOOLS US	ade, submit ED	report on separate		
Rotary to	ols were used fr	al tests or deviation	i surveys were m TOOLS US et to_ 36661	ade, submit ED feet, and	report on separate	feet to	fee
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Rotary to Cable too Put to pro The produ emulsion;	ols were used fr ls were used fr oducing Mare 2 ction of the first	al tests or deviation omfe omfe omfe 5	t surveys were m TOOLS US et to 36661 et to PRODUCTI ,19 38 barn % sedimer	ade, submit ED feet, and _feet, and (ON rels of fluid on at. Gravity,	report on separate from from from bf which 100 Be	_feet to feet to _% was oil;	fee fee %
Rotary to Cable too Put to pro The produ emulsion; If gas wel	ols were used fr ls were used fr oducing Mare 2 ction of the first % l, cu, ft. per 24 h	al tests or deviation omfe omfo 5, 24 hours was 150 water; and	n surveys were m TOOLS US et to 36661 et to PRODUCTI ,19 38 barr % sedimer Gal	ade, submit ED feet, and _feet, and (ON rels of fluid on at. Gravity,	report on separate from from from bf which 100 Be	_feet to feet to _% was oil;	fee fee
Rotary to Cable too Put to pro The produ emulsion; If gas wel	ols were used fr ls were used fr oducing Mare 2 ction of the first % l, cu, ft. per 24 h	al tests or deviation omfe omfo 5, 24 hours was 15(water; and ours	n surveys were m TOOLS US et to 36661 et to PRODUCTI ,19 38 barr % sedimer Gal	ade, submit ED feet, and feet, and ION rels of fluid o at. Gravity, lons gasoline	report on separate from from from bf which 100 Be	_feet to feet to _% was oil;	fee fee %
Rotary to Cable too Put to pro The produ emulsion; If gas wel Rock pres	ols were used fr ls were used fr oducing Mare 2 ction of the first 	al tests or deviation omfec omfec omfec 5, 24 hours was 15(water; and ours in	t surveys were m TOOLS US et to 36661 et to 9RODUCTI ,1938 bary bary 6at EMPLOYE	ade, submit ED feet, and feet, and ION rels of fluid o at. Gravity, lons gasoline EES	report on separate from fr	_feet to _feet to _% was oil; of gas	feet
Rotary to Cable too Put to pro The produ emulsion; If gas wel Rock pres	ols were used fr ls were used fr oducing Mare 2 ction of the first % l, cu, ft. per 24 h sure, lbs. per sq. 	al tests or deviation omfe omfo 5, 24 hours was 15(water; and ours	n surveys were m TOOLS US et to 36661 et to PRODUCT ,19 38 bar bar Gal EMPLOYE , Driller	ade, submit ED feet, and feet, and ION rels of fluid o at. Gravity, lons gasoline EES E. F.	report on separate from from from from from from be per 1,000 cu. ft. c	feet to feet to _% was oil; of gas	fee % %

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed	and sworn to b	efore me this	14	Hobbs,	New Mexico	Apr11 14,	193 8
		HIM		Noma	MX James a		

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
			Canad
Top	40 160	40	Sand & Shells
160	405	245	Red Bed
405		CHINE CO	Red Bod
558	610	52	Red Rock
610	848	238	Red Rock & Shells, w/ shale streaks.
848 893	895 9 48	45 7	Red Bed & Anhydrite Red Bed & Green Shale
948 Sin	1185	235	- Notice Statement to Para Control and statements
185	1225	anyour of a	
225	1438	213	Anhydrite & Salt
438	2387	949	
2387 2402	2402 2417	15 15	Gypsum & Salt
417	2760	543	Salt, Gypsum & Shalls
8760	2795	35	Selt & Anhydrite Anhydrite & Gypsum
2795	2826	51	Anhydrite & Gypsum
82 6 846	2895	49	Brown Lime
895	2960	65	Hard Lime
960	5000	40	Lime & Sand State and a state of the owner of the
000	3035	55	Sandy Lime de categorie sali antidades de
035 058	3058 3127	69	Hard Brown Lime
127	5290	1165 (165	Sandy Lime Hard Lime Iame this was the second secon
290	3456	166	I amo a tradition of a mark of a second seco
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5658	3666	8	Hard Line.
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