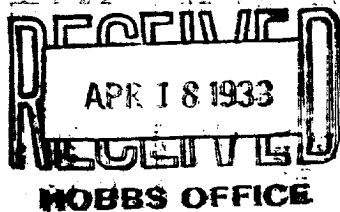


N.

NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

Skelly Oil Company

Tulsa, Oklahoma

Company or Operator

Address

S. E. Toby

Well No. 1

in CSW SW

of Sec. 7

T. 24

Lease

R. 37

N. M. P. M.

Mattix Area

Field,

Lea

County.

Well is 4620 feet south of the North line and 4620 feet west of the East line of Sec. 7.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is S.E. Toby, Address Eunice, New Mexico

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced Feb. 9, 1938. Drilling was completed March 24, 1938.

Name of drilling contractor Lee Drilling Co., Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3314 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3456' to 3658' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8"	36#	8	IN	1206'				
7"	20#	10	SS	3372'				
Tubing								
2-1/2"	6.5	10	SS	3684'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	9-5/8"	1203'	500	Halliburton	(Cement circulated back to cellar.)	
8-1/4"	7"	3355'	400	Halliburton		
Tubing 2-1/2" 3656' Swung						

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Top feet to 3666' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Mar. 25, 1938

The production of the first 24 hours was 150 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Ba

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. V. Keith, Driller E. F. Rommel, Driller

O. J. Collins, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14

Hobbs, New Mexico April 14, 1938

Place

Date

Name

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	40	40	Sand
40	160	120	Sand & Shells
160	405	245	Red Bed
405	558	153	Shale
558	610	52	Red Rock
610	848	238	Red Rock & Shells, w/ shale streaks.
848	893	45	Red Bed & Anhydrite
893	948	45	Red Bed & Green Shale
948	1185	235	Red Rock & Shells
1185	1225	40	Anhydrite
1225	1438	213	Anhydrite & Salt
1438	2387	949	Salt, Anhydrite & Shells
2387	2402	15	Gypsum & Salt
2402	2417	15	Salt
2417	2760	343	Salt, Gypsum & Shells
2760	2795	35	Salt & Anhydrite
2795	2826	31	Anhydrite & Gypsum
2826	2846	20	Anhydrite & Brown Lime
2846	2895	49	Brown Lime
2895	2960	65	Hard Lime
2960	3000	40	Lime & Sand
3000	3035	35	Sandy Lime
3035	3058	23	Hard Brown Lime
3058	3127	69	Sandy Lime
3127	3290	163	Hard Lime
3290	3456	166	Lime
3456	3658	202	Sandy Lime w/ hard lime streaks.
3658	3666	8	Hard Lime.