

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>AMERADIA HESS CORP.</u>		Lease <u>O. M. Hodges</u>		Well No. <u>1</u>	
<u>OKY USA Inc.</u>		<u>(16696)</u>		<u>Myers Langlie Mattix Unit (011007)</u>	
Location of Well	Unit <u>I</u>	Sec. <u>8</u>	Twp <u>24S</u>	Rge <u>37E</u>	County <u>Lea</u>
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)
<u>Talmet Tansill Yates 7RUR</u>			<u>GAS</u>	<u>Flow</u>	<u>Csg</u>
Upper Compl					<u>OPEN</u>
Lower Compl					
<u>Langlie Mattix 7R Q-G</u>			<u>WTR INT</u>	<u>—</u>	<u>Tbg</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 4/8/95 (0-500) (0-1000)

Well opened at (hour, date): 9:30 4/9/95 * Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 10 170

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 47 340

Minimum pressure during test..... 10 170

Pressure at conclusion of test..... 47 340

Pressure change during test (Maximum minus Minimum)..... 37 170

Was pressure change an increase or a decrease?..... Increase Increase

Well closed at (hour, date): 10:00 4/10/95 Total Time On Production 24.5

Oil Production During Test: — bbls; Grav. — Gas Production During Test — MCF; GOR —

Remarks Injected 335 BW No Packer Leakage Indicated

FLOW TEST NO. 2

Well opened at (hour, date): 11:30 4/10/95 (0-500) (0-1000)

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 47 10

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 47 10

Minimum pressure during test..... 30 10

Pressure at conclusion of test..... 30 10

Pressure change during test (Maximum minus Minimum)..... 17 0

Was pressure change an increase or a decrease?..... Decrease No Change

Well closed at (hour, date): 10:00 4/11/95 Total time on Production 22.5 hrs

Oil production During Test: — bbls; Grav. — Gas Production During Test 18 MCF; GOR —

Remarks No Packer Leakage Indicated.

*The PSI No. should have been divided & not multiplied.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

OKY USA Inc.

Operator David Stewart

Signature David Stewart

Printed Name Regulatory Analyst Title

9/10/95 915-685-2717

Date Telephone No.

OIL CONSERVATION DIVISION

SEP 21 1995

Date Approved _____

By _____ ORIGINAL SIGNATURE OF DISTRICT DIRECTOR

Title _____