

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SIDE

This form is to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-025-11051

Operator <u>Amerenda Hess Corp.</u>			Lease <u>OM Hodges</u>			Well No. <u>231</u>		
Unit <u>OKY USA Inc.</u>			Sec. <u>5E</u>			County <u>Lea</u>		
Location of Well <u>I</u>			Twp <u>24S</u>			Rge <u>37E</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl <u>Tulmest Tursill Yates 7Rex</u>			<u>Gas</u>	<u>Flow</u>	<u>CSS</u>	<u>Open</u>		
Lower Compl <u>Langlie Mathis 7RQG</u>			<u>Wtr. Inj.</u>	<u>-</u>	<u>T65</u>	<u>-</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 4/8/95

Well opened at (hour, date): 9:30 4/9/95

Indicate by (X) the zone producing.....

	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>40 10</u>	<u>170</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>190 47</u>	<u>340</u>
Minimum pressure during test.....	<u>40 10</u>	<u>170</u>
Pressure at conclusion of test.....	<u>190 47</u>	<u>340</u>
Pressure change during test (Maximum minus Minimum).....	<u>150 37</u>	<u>170</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Increase</u>

Well closed at (hour, date): 10:00 4/10/95 Total Time On Production Injection 24.5 hrs.

Oil Production During Test: - bbls; Grav. - Gas Production During Test: - MCF; GOR -

Remarks Injected 335 BW No Packer Leakage Indicated.

FLOW TEST NO. 2

Well opened at (hour, date): 11:30 4/10/95

Indicate by (X) the zone producing.....

	Upper Completion	Lower Completion
Pressure at beginning of test.....	<u>190 47</u>	<u>10</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>190 47</u>	<u>10</u>
Minimum pressure during test.....	<u>120 30</u>	<u>10</u>
Pressure at conclusion of test.....	<u>120 30</u>	<u>10</u>
Pressure change during test (Maximum minus Minimum).....	<u>70 17</u>	<u>10 0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>No Change</u>

Well closed at (hour, date): 10:00 4/11/95 Total time on Production 22.5 hrs

Oil production During Test: - bbls; Grav. - Gas Production During Test: 18 MCF; GOR -

Remarks No Packer Leakage indicated.

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledgeOperator OKY USA Inc.Signature David StewartPrinted Name David Stewart Title Regulatory AnalystDate 7/5/95 Telephone No. 915-685-5717

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____