

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>AMERADITH HESS CORP.</u> <u>OKY USA Inc. (16696)</u>		Lease <u>O.M. Hodges</u> <u>Myers Langlie Mattix Unit (011007)</u>		Well No. <u>1</u> <u>231</u>	
Location of Well	Unit <u>I</u>	Sec. <u>8</u>	Twp <u>24S</u>	Rge <u>37E</u>	County <u>Lea</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Talmet Tansill Yates 7RUR</u>	<u>GAS</u>	<u>Flow</u>	<u>Csg</u>	<u>OPEN</u>
Lower Compl	<u>Langlie Mattix 7R Q-6</u> <u>(037840)</u>	<u>WTR INT</u>	<u>-</u>	<u>Tbg</u>	<u>-</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 4/8/95 (0-500) (0-1000)
Well opened at (hour, date): 9:30 4/9/95 * Upper Completion Lower Completion
Indicate by (X) the zone producing..... X
Pressure at beginning of test..... 10 170
Stabilized? (Yes or No)..... Yes Yes
Maximum pressure during test..... 47 340
Minimum pressure during test..... 10 170
Pressure at conclusion of test..... 47 340
Pressure change during test (Maximum minus Minimum)..... 37 170
Was pressure change an increase or a decrease?..... Increase Increase
Well closed at (hour, date): 10:00 4/10/95 Total Time On Production 24.5
Oil Production Gas Production
During Test: - bbls; Grav. - During Test - MCF; GOR -

Remarks Injected 335 BW No Packer Leakage Indicated
FLOW TEST NO. 2
Well opened at (hour, date): 11:30 4/10/95 (0-500) (0-1000)
Indicate by (X) the zone producing..... X * Upper Completion Lower Completion
Pressure at beginning of test..... 47 10
Stabilized? (Yes or No)..... Yes Yes
Maximum pressure during test..... 47 10
Minimum pressure during test..... 30 10
Pressure at conclusion of test..... 30 10
Pressure change during test (Maximum minus Minimum)..... 17 0
Was pressure change an increase or a decrease?..... Decrease No Change
Well closed at (hour, date): 10:00 4/11/95 Total time on Production 22.5 hrs
Oil production Gas Production
During Test: - bbls; Grav. - ; During Test 18 MCF; GOR -

Remarks No Packer Leakage Indicated.
*The PSI No. should have been divided & not multiplied.

OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the information contained herein is true and completed to the best of my knowledge
OKY USA Inc.
Operator David Stewart
Signature David Stewart
Printed Name Regulatory Analyst Title
9/10/95 915-685-2717
Date Telephone No.

OIL CONSERVATION DIVISION
SEP 21 1995
Date Approved _____
By ORIGINAL SIGNED BY JAY SEXTON
DISTRICT SUPERVISOR
Title _____