

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO EXP. & Prod + American Hess</u>			Lease <u>Langlie Matlin Unit</u>			Well No. <u>231</u>		
Location of Well <u>I</u>		Unit <u>8</u>	Sec. <u>8</u>	Twp <u>24S</u>	Rge <u>37E</u>	County <u>Lea</u>		
Name of Reservoir or Pool <u>JALMAL T-Y-SR</u>				Type of Prod. (Oil or Gas) <u>Gas</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>Csg</u>	Choke Size <u>-</u>	
Upper Compl	<u>JALMAL T-Y-SR</u>			<u>Gas</u>	<u>Flow</u>	<u>Csg</u>	<u>-</u>	
Lower Compl	<u>LANGLIE MATLIN-SRQNCB</u>			<u>Taj</u>	<u>Taj</u>	<u>Tbg</u>	<u>-</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 AM 2-16-93

Well opened at (hour, date): 8:45 AM 2-17-93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>50*</u>	<u>100*</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>100*</u>	<u>100</u>
Minimum pressure during test.....	<u>100*</u>	<u>100*</u>
Pressure at conclusion of test.....	<u>100*</u>	<u>120*</u>
Pressure change during test (Maximum minus Minimum).....	<u>-0-</u>	<u>20*</u>
Was pressure change an increase or a decrease?.....	<u>NEITHER</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>8:45 AM 2-18-93</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>-</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>-</u> MCF; GOR <u>-</u>	
Remarks <u>LANGLIE MATLIN</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil production During Test: <u>-</u> bbls; Grav. <u>-</u>	Gas Production During Test <u>-</u> MCF; GOR <u>-</u>	
Remarks		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Texaco E. & P. Inc.
Operator
Hollis M. Cox
Signature
Hollis M. Cox SR. Prod. Super
Printed Name Title
3-4-93 505-394-2585
Telephone No.

OIL CONSERVATION DIVISION

MAR 08 1993

Date Approved

By Paul Kautz
Orig. Signed by
Geologist

Title