SANTA FC SANTA	NO. OF COPIES PECEIVED			Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION Sindered Type of Leader State Free State Free	DISTRIBUTION			Supersedes Old
So. Indicoto Type of Leasure Lend Offfice OPENATOR So. Land Corporation Fr. C. Some Cold Corporation So. Land Corporation So. Land Corporation So. Land Corporation So. Land Corporation Fr. C. Some Cold Corporation So. Land Corporation Fr. C. Some Cold Corporation So. Land Corporation Fr. C. Some Cold Corporation Fr.	SANTA FE	NEW ME	XICO OIL CONSERVATION COMMISS	1011
SUNDIFFICE OPERATOR SUNDIFF HOPERATOR OTHER OF THE PROPERTY OF WATER POPULATION OF THE PROPERTY OF THE	FILE			
SUNDRY NOTICES AND REPORTS ON WELLS Sum of the particular content o	U.S.G.S.			5a. Indicate Type of Lease
SUNDRY HOTICES AND REPORTS ON WELLS Settle State State	LAND OFFICE			State For X
This wall is a dually completed well with Jalmat perfs. 2875-3065' operated by Skelly. This wall is a dually completed well with Jalmat perfs. 2875-3581' operated by Skelly. This wall is a dually completed well with Jalmat perfs. 2875-3581' operated by Skelly. 1 Cleaned out 3287') 2-3/8" OD Salta lined tubing. 1 Cleaned out 3287') 2-3/8" OD Salta lined tubing in Baker AD tension packer at 3298'. 1 Clearly certify that the information above is true and complete to the best of my knowledge and belief. Signed) D. R. Crow 1 Lead Clerk 1 Location 1 Location 1 Location 1 Location 1 Location 1 Location 2 Location 3 Location 4 Location 2 Location 2 Location 3 Location 4 Location 4 Location 4 Location 4 Location 5	OPERATOR			5. State Oil & Gas Lease No.
OTHER CONVERTED TO Water Injection CHANGE PLANS CHANGE P	(DO NOT USE THIS FOR USE.) 1. OIL WELL WELL 2. Name of Operator Skelly 0il Com 3. Address of Operator P. O. Box 1351 4. Location of Well UNIT LETTER East THE LIN 16.	other. Water Page 1980 1980 FEET FROM 15, Elevation Check Appropriate Box E OF INTENTION TO:	TO Indicate Nature of Notice, I	7. Unit Agreement Name Myers Langlie-Mattix U 8. Form of Lease Name Myers Langlie-Mattix U 9. Well No. 231 10. Field and Pool, or Wildeat Langlie-Mattix 12. County Lea Report or Other Data SUBSEQUENT REPORT OF:
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. This well is a dually completed well with Jalmat perfs. 2875-3065' operated by Amerada Hess, and Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581' operated by Skelly. 1) Moved in workover rig Dec. 23, 1975. Pulled tubing. 2) Cleamed out 3537-3586'. 3) Set 107 joints (3287') 2-3/8" OD Salta lined tubing in Beker AD tension packer at 3298'. 4) Well is shut down waiting to commence water injection thru Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581'.	TEMPORARILY ABANDON		COMMENCE DRILLING OF	PNS. PLUG AND ASANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This well is a dually completed well with Jalmat perfs. 2875-3065' operated by Amerada Hess, and Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581' operated by Skelly. 1) Moved in workover rig Dec. 23, 1975. Pulled tubing. 2) Cleaned out 3537-3586'. 3) Set 107 joints (3287') 2-3/8" OD Salta lined tubing in Baker AD tension packer at 3298'. 4) Well is shut down waiting to commence water injection thru Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581'.	PULL OR ALTER CASING	CHANG		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE NULE 1793. This well is a dually completed well with Jalmat perfs. 2875-3065' operated by Amerada Hess, and Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581' operated by Skelly. 1) Moved in workover rig Dec. 23, 1975. Pulled tubing. 2) Cleaned out 3537-3586'. 3) Set 107 joints (3287') 2-3/8" OD Salta lined tubing in Baker AD tension packer at 3298'. 4) Well is shut down waiting to commence water injection thru Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581'. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed) D. R. Crow D. R. Crow The Lead Clerk 1-15-76	A.W. W. B.		OTHER SOLUTION	A CO MALOE INJECTION
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