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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

7. Unit Agreement Name
Myers Langlie-Mattix U.
8. Farm or Lease Name
Myers Langlie-Mattix U.
9. Well No.
231
10. Field and Pool, or Wildcat
Langlie-Mattix
12. County
Lea

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East THE 8 LINE, SECTION 24S TOWNSHIP 37E RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3283' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Converted to Water Injection <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well with Jalmat perfs. 2875-3065' operated by Amerada Hess, and Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581' operated by Skelly.

- 1) Moved in workover rig Dec. 23, 1975. Pulled tubing.
- 2) Cleaned out 3537-3586'.
- 3) Set 107 joints (3287') 2-3/8" OD Salta lined tubing in Baker AD tension packer at 3298'.
- 4) Well is shut down waiting to commence water injection thru Langlie-Mattix perfs. 3380-3460' and open hole 3475-3581'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	Signed) D. R. Crow D. R. Crow	TITLE	Lead Clerk
			DATE 1-15-76
APPROVED BY	Jerry E. Crow D. R. Crow	TITLE	DATE JAN 19 1976
CONDITIONS OF APPROVAL, IF ANY:			