

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Unice, New Mexico  
(Place)

Oct. 22, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - O.M. Hodges, Well No. 1, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

T 24S, Sec. 8, T. 24S, R. 37E, NMPM., Jalmit Gas Pool  
(Unit Letter)

Lee County. Date Spudded 4-3-53  
Elevation 3283' D.F. Total Depth 3586 PBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2705 Name of Prod. Form. Jalmit-Seven Rivers

PRODUCING INTERVAL -

Perforations 2875-2950 & 2990-3065'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Set	Sax
<u>7-5/8"</u>	<u>317</u>	<u>175</u>
<u>5-1/2"</u>	<u>3475</u>	<u>300</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6,356 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Four Point backpressure test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 Gals. Refined oil, 15,000# Sand W/FL-2 Added  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 9-3-59

Oil Transporter \_\_\_\_\_

Gas Transporter Permian Basin Pipe Line Co.

Remarks: Dual Completion

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 26 1959, 19\_\_\_\_

Amerada Petroleum Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B.A. Moore  
(Signature)

Title Asst. Dist. Supt.  
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Unice, New Mex.