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FORM C-10	5. L	19 19 19 19 19 19 19						111-	
- 010A2 (-10	N.	- · · ·			<u>Neel Born</u>			44 L. L.	
				NEW	MEXICO	OIL CONSER	VATION	COMMIS	SSION
						Santa Fe, N	ew Mexico	4 ¹	
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	━┝━━┣━━	• • •				WELL REC	ORD		
		X							• •
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				in the Rules	and Regulat	Commission, Saut y days after compl ions of the Commi SUBMIT IN (TRIN	etton or well	Mexico, or it . Follow ins ate questions	S proper tructions ble data
LOCATE	EA 640 AC WELL CO	RES	Y	of tonowing	, it, with (?).	SUBMIT IN TRIP	LICATE.		
	C	un non a	roleum Cor					New Mexi	¢ o
O, K.	Hodges	3	Well No.	1	in NW	NW4of Sec	Address 8	יזף	24
R37E		M. P. 1	M., L	attix	Field	Le		, L	
Well is	1980 ee	t south c	M., M	line and	6601 fact	west of the Eas		ec. 8-24	-37 County.
If State land	l the oil a	nd gas le	ase is No	· · · · · · · · · · · · · · · · · · ·	Aseion	ment No	t line of		
If patented I	and the or	wner is			sosigu	, Addre	aa		
If Governme	ont land t	he permi	ittee is						-
The Lessee	is Am	erada	Petroleum	Corpora	tion		Box	#2040, T	ulsa, Okla.
Drilling com	menced	TAOA	ember 2	19	41 Daillia		Nov	ember 18	
Name of dri	lling conta	ractor	Two State	es Drill	ing de	is was completed	L		19
-							Dallas.	Texas	
Elevation ab	ove sea le	vel at to	0 of casing	32831 (F	lig Co.	_, Address	Dallas,	Texas	
		vel at top	of casing	3 283' (F	leor	_, Address	Dallas,	Texas	
		vel at top	p of casing	3283! (F	lbor)	2	Dallas,	Texas	
		vel at top is to be l	p of casing	3283! (F	1 dor) NDS OR ZO	(NES	Dallas,		
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SIZE OF HOLE	SIZE OF CASING	WHER	E SET	NO. SACKS OF CEMENT	METHOD	USED N	TUD GRAVITY	AMOUNT OF	MIII) FISER
9-7/8"	7-5/8	11 3	251	175	Hallibu		10#		MOD COMP
							10.5#		<u> </u>
<u>ó-8/н</u>	5-1/2	" 34	751	300	Hallibu:	rton			
			<u> </u>						
** •					LUGS AND A				
Heaving	plug-Ma	iterial			Length		Depth S	let	
Auapters-	—Materia		prugs	or adapter	Size				
			REC	ORD OF SHO	OTING OR	CHEMICAL T	REATMENT		
- bign			EXI	PLOSIVE OR					
32 ¹⁰ E	SHEL	USED	LON	MICAL USED	192 N	112475-41	DEPTH SHOT	DEP35884	TTO QUA
		· 		······		 		1.	
	<u></u>			۱ ۱		<u> </u>			
lesults of	shooting	or che	mical t	reatment					
							1		
				RECORD OF D	RILL-STEM	AND SPECIAL	TESTS		
f drill-ste	m or othe	x speci	al tests	or deviation su	irveys were m	ade, submit re	eport on separate	sheet and att	ach hereto.
				01	т 3586 \ Т	D. Tend			201000
otary too	ls were	used fr	•om	feet i	to	feet, and fr	'om	feet to	. .
able tool	s were (ised fr	om	feet 1	to	feet, and fr	om	feet to	feet
		•		*	PRODUCTI				feet
ut to pro	ducing	Nov	ember					1	
				23. 1941	.19				
he produc	tion of th	e first 2	84 hours	23, 1941 s was 67.75	19 harr	els of fluid of			In
he produc	tion of th	e first 2	24 hours	s was 67.75	barı	els of fluid of	which 100	% was oil;	<u>lo%</u>
he produc nulsion;	tion of th	e first 2 %	24 hours water;	23, 1941 s was 67.75 and 100, 128,000	bari	t. Gravity, B	ie40.0		IO%
he produc nulsion; gas well,	tion of th <u>NO</u> cu, ft. pe	e first 2 % or 24 ho	24 hours water; ours	s was 67.75	barıbarıbarıbarıbarı	t. Gravity, B	which 100 e 40.0 er 1,000 cu. ft. of		lo%
he produc mulsion; 2 gas well,	tion of th <u>NO</u> cu, ft. pe	e first 2 % or 24 ho	24 hours water; ours	s was 67.75 and 100, 128,000	barı sedimen Gall	t. Gravity, B ons gasoline p	ie40.0		No%
he produc mulsion; ? gas well, ock press	tion of th <u>NO</u> cu, ft. pe ure, lbs. p	e first 2 % ær 24 bo ær sq. i	24 hours water; ours in	s was 67.75 and 128,000	barı Gall EMPLOYE	t. Gravity, B ons gasoline p ES	e40.0 er 1,000 cu. ft. of		IO%
he produc nulsion; gas well, ock press G.A.	tion of th <u>NO</u> cu, ft. pe uro, lbs. p Palmor	e first 2 % or 24 ho oer sq. i	24 hours water; ours in	s was 67.75 and 100, 128,000	barı Gall Gall EMPLOYE	t. Gravity, B ons gasoline p ES Roy Ly	e <u>40.0</u> er 1,000 cu. itt. of nch		Jo%
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he produc nulsion; gas well, ock press G.A. W.A.	tion of th NO cu, ft. pe ure, ibs. p Palmer Beasle	e first 2 % er 24 hc er sq. i	24 hours water; ours in	s was 67.75 and 120, 128,000	barı Gall 	t. Gravity, B ons gasoline p ES Roy Ly PN OTHER SI	e <u>40.0</u> er 1,000 cu. ft. of mch	l gas	, Driller , Driller
he produc nulsion; gas well, ock press <u>G.A.</u> <u>W.A.</u>	tion of th NO cu, ft. pe ure, lbs. p Palmer Beasle	e first 2 % er 24 hc er sq. i ey	24 hours water; ours in at the i	FORMATION	barı Gall 	t. Gravity, B ons gasoline p ES Roy Ly PN OTHER SI is a complete	e <u>40.0</u> er 1,000 cu. ft. of mch	l gas	, Driller , Driller
he produc nulsion; gas well, ock press <u>G.A.</u> <u>W.A.</u>	tion of th NO cu, ft. pe ure, lbs. p Palmer Beasle	e first 2 % er 24 hc er sq. i ey	24 hours water; ours in at the i	s was 67.75 and 120, 128,000	barı Gall 	t. Gravity, B ons gasoline p ES Roy Ly PN OTHER SI is a complete	e 40.0 er 1,000 cu. it. of nch	l gas	, Driller , Driller
he produc nulsion; gas well, ock press G.A. W.A. hereby sw	tion of th NO cu, ft. pe ure, lbs. p Palmer Beasle Gear or aff on it so fi	e first 2 	24 hours water; ours in in in in in	FORMATIOn information give	barı Gall Gall Gall Gall 	t. Gravity, B ons gasoline p ES Roy Ly N OTHER SI is a complete fords.	e 40.0 er 1,000 cu. ft. of nch DE and correct reco	f gas rd of the wel	, Driller , Driller
The product mulsion; I gas well, .ock press G.A. W.A. hereby sw ork done	tion of th NO cu, ft. pe ure, lbs. p Palmer Beasle Gear or aff on it so fi	e first 2 	24 hours water; ours in.	FORMATION	barı Gall Gall Gall Gall 	t. Gravity, B ons gasoline p ES Roy Ly N OTHER SI is a complete fords.	e <u>40.0</u> er 1,000 cu. ft. of mch	f gas rd of the wel	, Driller , Driller

FORMATION RECORD

FROM	TO	THICKNESS IN FRED	FORMATION
01	13*6*	13'6"	Cellar and substructure
01 1316"	180'	166*6*	Count and Conner
1801	3251	145'	Redbed (Set 7-5/8" 317' w/175 sacks cement.)
	555*	2901 E.S. 1	Badrock and sand and shells
325	610	551	Redrock and shells
555 ¹	6951	851	Redrock and sand and shells
610*	9851	2901	Redrock and sand and shells
6951 0851	11251	140*	The Band hand the second state of the second s
9851 11251	11651	101	Annyalite
1165	1250*	100 A 851 100 - 10	Anhydrate and an and and
1250	1320'	701	Salt. Anhydrite, shells
1320'	18001	4801	Salt and Anhydrite
18001	25301	7301	Salt and Anhydrite
25301	26351	105'	Anhydrite
26351	266 01	251	Anhydrite and Lisse
26601	26991	391	Line
26991	2710	111	Ling.
27101	2746	361	Antydrite and dependent dive Association of the
27461	28401	941	la si si si di
28401	3586' TD		Line. (52" Cag. set at 3475" with 300 sacks coment.)
			Steel Line Measurements at 3380! and 3585!
• *			@ TD 3586* ran 2" BUE 4.7# Tubing set at 3554*. We
	, .		THE REAL PRIME DELLAS THE REAL LOWAGE HE
			L.N.C. from 35134 to 3569', 2 gts. per foot. Ran
			Martin and Parend 1767 to Algan Dulla Vigalion Hoad
			Tubing and found 125' to clean out. Ofeand 24 hours.
			Tubing and found 125' to clean out. Of cannot hold a set 2" EUE telding at 3569t. Well flowed 24 hours, set 2" EUE telding at 3569t. Well flowed 24 hours,
			Tubing and found 125' to clean out. Ofeanath hours, set 2" BUE tending at 3569". Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho
			Tubing and found 125° to clean out. Of and hours, set 2" BUE tabing at 3569t. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%.
		. (Tubing and found 125° to clean out. Of and hours, set 2" BUE tabing at 3569t. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%.
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			Tubing and found 125° to clean out. Of and hours, set 2" BUE tabing at 3569t. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%.
			Tubing and found 125° to clean out. Ofeaned hours, set 2" EUE tabing at 3569*. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%. Last 15 hours, on 16/64" choke, flowed 56.67 bbls. oil, Gasing P. 400%, Tubing Pressure 80%. Gas Vol. 128M. GOR 2051
	~		Tubing and found 125° to clean out. Of sand hours, set 2" BUE taking at 3569°. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%. Last 15 hours, on 16/64" choke, flowed 56.67 bbls. ail, Gasing P. 400%, Tubing Pressure 80%. Gas Vol. 1284. GOR 2051
			Tubing and found 125° to clean out. Ofeaned hours, set 2" EUE tabing at 3569*. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%. Last 15 hours, on 16/64" choke, flowed 56.67 bbls. oil, Gasing P. 400%, Tubing Pressure 80%. Gas Vol. 128M. GOR 2051
			Tubing and found 125° to clean out. Of sand hours, set 2" BUE taking at 3569°. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000, T.P. 80%. Last 15 hours, on 16/64" choke, flowed 56.67 bbls. ail, Gasing P. 400%, Tubing Pressure 80%. Gas Vol. 1284. GOR 2051
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			Tubing and found 125° to clean out. Oreanist hours, set 2" BUE taking at 3569%. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000", T.P. 30%. Last 15 hours, on 16/64" choke, flowed 56.67 bbls. ail, Casing P. 400%, Tubing Pressure 80%. Gas Vol. 128M. GOR 2051 Completed November 23, 1941
			Tubing and found 125° to clean out. Oreanist hours, set 2" BUE taking at 3569*. Well fromed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Caming Pressure 4000", T.P. 80%. Last 15 hours, on 16/64" choke, flowed 56.67 bbls. oil, Casing P. 400%, Tubing Pressure 80%. Gas Vol. 128M. GOR 2051 Completed November 23, 1941
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			Tubing and found 125' to clean out. Oreand hours, set 2" EUE timing at 3569". Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. oil, Casing Pressure 4000", T.P. 30". Last 15 hours, on 16/64" choke, flowed 56.67 bbls. eil, Casing P. 400", Tubing Pressure 80". Cas Vol. 128M. GOR 2051 Completed November 23, 1941
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			Tubing and found 125° to clean out. Order 24 hours, set 2" EUE tending at 3569%. Well flowed 24 hours, on various chokes ranging from 12/64" to 16/64" cho 67.75 bbls. cil, Caming Pressure 400%, T.P. 80%. Last 15 hours, on 16/64" choke, flowed 56:67 bbls. cil. Casing P. 400%, Tubing Pressure 80%. Gas Vol. 128%. GOR 2051 Completed November 23, 1941

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