

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-_____ 1-File
2-Midland-_____ 1-Engr. RH
1-Foreman-_____ HC

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Getty Oil Company 3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 24S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3279' = DF | 7. Unit Agreement Name Myers Langlie Mattix 8. Farm or Lease Name Unit 9. Well No. 232 10. Field and Pool, or Wildcat Langlie Mattix 12. County Lea |
|--|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. Rig up Pulling Unit and pull rods and pump from 3528'.
2. Install BOP and pull 2 3/8" tbg.
3. TIH w/workstring and bit and clean out to TD (3580') and deepen to 3650'.
4. TOH w/workstring and bit.
5. Run CNL-GR log from TD to 3300'.
6. TIH with workstring and pkr. to ±3325' and set pkr.
7. Acidize perfs 3424'-3507' and OH 3525'-3650' with 100 gallons of 15% NEFE HCL per net ft. of interval as per CNL-GR.
8. Swab and/or flow back load.
9. Fracture treat OH using a 50/50 mixture of 30# x-linked gel and CO₂. Volumes to be determined after reviewing logs.
10. Flow and/or swab back load gradually.
11. Release pkr. and TOH with workstring and pkr.
12. TIH with workstring and bit and clean out to TD (3650').
13. TOH with tools.
14. TIH with production tbg., rods, and pump to 3600' and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 4/18/84

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE MAY 11 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 10 1984
G.C.D.
HODGSON OFFICE