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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOC-D-Hobbs
 1-R.W. Blohm-Midland
 1-W.A. Frnka-Tulsa
 1-BWI-MLMU
 1-File

1-JDM-Engr.

Form C-101
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒
 5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS LEASES OR FOR BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
 Name of Operator
 Getty Oil Company
 Address of Operator
 P.O. Box 730, Hobbs, N.M. 88240
 Location of Well
 UNIT LETTER J 1980 FEET FROM THE East LINE AND 1980 FEET FROM
 THE South LINE, SECTION 8 TOWNSHIP 24S RANGE 37E N.M.P.M.

7. Unit Agreement Name
 Myers Langlie Mattix Unit
 8. Farm or Lease Name
 Myers Langlie Mattix Unit
 9. Well No.
 232
 10. Field and Pool, or Wildcat
 Langlie Mattix
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3279' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1193.

5/4/76 MIRU pulling unit. Pulled rods and pump. Installed BOP. Pulled tubing. Ran Model R Packer and Lockset Ret. BP. Set BP at 3346' and packer at 3315'. Tested tbg., pkr., and BP to 3000#. OK. Located hole in 5 1/2" csg. between 744' and 809'. Pumped 25 bbls fresh water through hole and circulated out bradenhead.

5/5/76 Ran and set Baker AD-1 Tension pkr. on 620' 2 3/8" tbg. Dowell tested csg. from surface to 620' w/750#. OK. Pumped 10 bbls. fresh water down tbg. and 3 holes in 5 1/2" csg. 744-809'. Good circulation out bradenhead. Mixed and pumped 100 sxs. Class "C" cement w/2% CaCl. Displaced cement to 700' (No cement to surface.) Released pkr. Pulled out of hole.

5/7/76 WOC 45 hrs. RU Howco Reverse Circ. Unit. Ran bit tagged cement in 5 1/2" csg. at 708', drilled cement to 834'. Tested at 809' to 1000#. Ran bit to 902'. Clean. Ran 20 jts. 2 3/8" tbg and Model AD-1 Tension Packer. Set pkr at 620'. Pumped down tubing through holes in casing with 250 gals. 15% NE acid, then mixed and pumped 50 sxs. Class C Cement w/2% CaCl and displaced cement below pkr. to 700'. WOC.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/3/80

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5/11/80

Rigged down rev. circ. unit. Pulled lockset BP at 3346'. Ran 113 jts. (3518') 2 3/8" tbg., pump and rods and placed well back on production.

5/10/80

Tagged cement w/4 3/4" bit at 697' drilled to 881'. Ran AD-1 Tension pkr. on 27 jts. 2 3/8" tbg. Pressured down tbg. w/1000# Ok. Circulated acid out of casing.