COPIES RECI	EIVED	l I	
STRIBUTIO			
4 FE			
.s.			
ID OFFICE			
ANSPORTER	OIL		
	GAS		
ERATOR			
			[

4 FE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
;.s.	1	ISPORT OIL AND NATURAL GA	5	
ID OFFICE				
ANSPORTER GAS		AMENDED		
PERATOR		AMENDED		
RORATION OFFICE				
Skelly Oil Company				
Address P. O. Box 1351, Midla	and, Texas 79701			
Reason(s) for filing (Check proper box,)	Other (Please explain) Forme	-	
······································	Change in Transporter of: Oil Dry Gas	Corporation, 0. M.	Hodges Well No. 2	
Recompletion Change in OwnershipX	Oil Dry Gas Casinghead Gas Condense	ate Effective date of	Unitization 2-1-74	
f change of ownership give name	Amerada Hess Corporation	, P. O. Drawer 817, Semin	nole, Texas 79603	
DESCRIPTION OF WELL AND	LEASE.	mation Langlion Kind of Lease	Lagra No	
Lease Name	it 232 Mattix Seven Ri	Langite	rFee Fee	
Myers Langlie-Mattix Un	It 232 MALLIX Seven KI	vers queen		
	80 Feet From The East Line	and 1980 Feet From Th	South	
Unit Letter				
Line of Section 8 To	wnship 24S Range	37E , , ммрм, Le	a County	
	CAS	•		
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
Shell Pipe Line Corpora		P. O. Box 2648, Houston,	Texas 77001	
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Com	pany	P. O. Box 1492, El Paso,		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	I 8 24S 37E	100	known	
f this production is commingled wi	th that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA			Plug Back Same Resty. Diff. Res	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Tubles Dank	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periorations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		l fter recovery of total volume of load oil a	nd must be equal to or exceed top al	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbls.	Gas - MCF	
Actual Prod. During Test	Oil-Bbis.	water - Dols.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	1	TION COMMISSION	
		ABBROWER	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Ozig. Signed by	
		BYJoe D. Ramey		
above is true and complete to t	· · · · · · · · · · · · · · · ·	TITLE	Dist. 1, Supv.	
		11		
(SIGNED) LELAND	FRANZ	This form is to be filed in o	compliance with RULE 1104.	
(3)		I A III COMPA	rable for a newly drilled or deep nied by a tabulation of the devi-	
	gnature) Leland Franz	tests taken on the well in accor	Gauca Mitti MOFF :	
District Production Manager		All sections of this form mu able on new and recompleted we	st be filled out completely for a	
•	Title)	The second secon	r tit and UT for changes of OV	
April 29, 1974	(Date)	well name or number, or transport	er, or other such change of condi	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply