FORM C-105

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	1981%Q-1	 		 			
		 		 	 	 	
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AREA 640 ACRES LOCATE WELL CORRECTLY

N.

NEW MEXICO OIL CONSERVATION COMMISSION 51.5

> Santa Fe, New Mexico WELL RECORD

 $U \in \mathbb{C}^*$

to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

	11 Company	· · · · · · · · · · · · · · · · · · ·	Hobbs, New		
•	ny or Operator			dress	
Lease	Well No	in MEAUENE	2of Sec6	, т	24-5
R. 37-E , N. M.	P. M., Matti	X Field,	Ţ,ea.	s	County
Well is 850 feet sou	th of the North line	and feet we	est of the East line	of Sec. 8	
If State land the oil and g	as lease is No	Assignme	nt No	.	
if patented land the owner	is		, Address		• • • •
f Government land the p	ermittee is		, Address		
The Lessee is Cities S	ervice Oil Comp) 	, AddressH	obba, New Ma	rico
Drilling commenced_ Jul	y 3,	19_ ST . Drilling	was completed.	ugust 19.	1937
Name of drilling contracto	or Oil Well Dril	lling Company	Address Hobbs,	New Mexico	
Elevation above sea level a	at top of casing	37:78 Reet.			
The information given is to	o be kept confidential	1 until	·		
		OIL SANDS OR ZON	ES		
No. 1, from 3470	to 367	5 No. 4, fr	om	to	
No. 2, from		No. 5, fr	om	to	
No. 2, from No. 3, from					
	to		om		
	toIMI	No. 6, fr IPORTANT WATER S	om		
No. 3, from	to IMI ater inflow and eleva	No. 6, fr IPORTANT WATER S ation to which water re-	om ANDS ose in hole.	to	
No. 3, from	to IMI ater inflow and eleva to	No. 6, fr IPORTANT WATER S ation to which water re-	om ANDS ose in hole. feet.	to	
No. 3, from include data on rate of wa	to IMJ ater inflow and eleva to	No. 6, fr IPORTANT WATER S ation to which water re-	om ANDS ose in hole. feetfeet	to	

KIND OF CUT & FILLED SHOE FROM PERFORATED PURPOSE THREADS PER INCH SIZE WEIGHT PER FOOT AMOUNT MAKE FROM то 40+ Conductor 122- 40 -8 £₩ Sals. 1300' Intermediate 10 7 5/8+ B6.4 oil string 10 Smls. \$420 8 17 Smls. 3475 10 2" tub. 4. 7

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	124-	401	50	Dunped		
	7 5/8*	1300'	300	Halliburton		
	51."	3420'	160	Balliburton		

PLUGS AND ADAPTERS

Heaving	plugMaterial	
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_Length_____Depth Set_____

Size

Adapters-Material____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
		Explosive	120qts.	8-19-37	3651-3561	To bot	COR
Results of	shooting or ch	emical treatment	1 flowed]	72 barrel	s in 16 hours	B	
<u></u>				·····			
		RECORD OF cial tests or deviation	DRILL-STEM			sheet and attac	h hereto.
lf drill-ste	em or other spe	cial tests or deviation			report on separate	shoet and attac	
			TOOLS U				
Rotary to	ols were used	fromfeet	; to 3482	feet, and	from	feet to	feet
Cable too	ls were used	from 5422 feet	to575	feet, and	from	feet to	feet
			PRODUCT	TION			
Put to pro	oducingSept	temper 1					
		hours was1	78 ba	rrels of fluid o	of which 100	_% was oil;	0%
emulsion;	%	water; and O	% sedime	ent. Gravity,	Ве29		
If gas wel	ll, cu, ft. por 24	hours		llons gasoline	e per 1,000 cu. ft. (of gas	
Rock pres	ssure, lbs. per s	q. in					
			EMPLOY	TEES			
E.J.	Kennitz		, Driller		H. G. M111	.8	_, Drill er
- #1111	an Cray		, Driller _				_, Driller
	-	FORMAT	ION RECORD	ON OTHER	SIDE		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subseribed	and sworn to before	mathig GGAL	Hobbs New Marie?	/9-28-37
Subscribed	and sword to perore	me this south	Place	Date
				tADE
daw of	Sontanhor		Hobbs, New Marice Place Name	Meg

FORMATION RECORD

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	1	THICKNESS	
FROM	то	IN FEET	FORMATION
-			
0	95	95	Surface rock
95	500	405	Red bed and sand
500	1140	640	Red rock and shells
1140	1170		Red rock and shells
1170	1214	44	Broken anhydrite
1214	1340	126	Anhydrite
1340	1516	176	Salt and anhydrite
1516	1540	24	Aphydrite
1540	2825	785	Salt and enhydrite
2325	2355		Aphydrise
2353	2505	152	
2505	2565	60	Salt and ankydrite
			Salt .
2565	2615	· 10	Anhydrite and potash
2615	2696	81	Anhydrite and line Anhydrite
2696	2725	29	
2725	2865	.140	Anhydrite and line
2865	2940	75	Line
2940	2980	5 / 5 · · · · • 40 / · 29	Ling and appydpite of Base of State for
2980	3265	285	Limp (hard)
3265	5310	45	Broken line (show gas 3250' to 5274')
3510	5428	112	Line
5482	3448	20	Grey lime
3442	3450		Sandy line
3450	5454	4	Grey lime
5454	3456	al	Streeks of brown shale
8456	3456		Crej lime
3458	3467	9	Samll show oil 3462
3467	3475	8	Sandy shale, gas at 3475'
	9 Y		Grey sand
8475	3695	10	
3485	3490	5	Sondy line, well flows by heads
3490	3502	12	Sand and line
3502	3507	5	Sandy line
3607	3510	3	
3510	3525	18	Line
3525	3531	6	Eroken lime shells
5551	3540	9 - 24	Sandy line
3540	3544	. 🌜 🖓	Band Line as a start the second second second
3844	3559	15	Hard sundy line
3559	3561	2	Hard line
356 1	3564	S	Sandy lime
3564	3569	5	Grey lime
3569	3575	4	Broken line
3573	3575	2	Grey sandy lime (Total Depth)
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