Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Dremer DD, Astonia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Benzos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							· · · · · · · · · · · · · · · · · · ·				
Operator Texaco Exploration and Production Inc								Well API No.			
Texaco Exploration and Production Inc.								30 025 11055			
Address					i						
P. O. Box 730 Hobbs, NM	88241-	0730	<del></del>		V1 04	(D) (					
Reason(s) for Filing (Check proper box) New Well	X Other (Please explain) EFFECTIVE 10-01-91										
Recognitation	I-51	- FECTIVE I	0-01-81								
Change in Operator	Oil Carinobea		Dry Gas Condense	<b></b>							
	CALIGRA	- C								· · · · · · · · · · · · · · · · · · ·	
if change of operator give name and address of previous operator						<del></del>	·	<del>~~~~~</del>	<del></del>		
IL DESCRIPTION OF WELL	ANDIE	A CT								•	
Lesse Name		Well No. Pool Name, Include			ne Formation		Kind	Kind of Lease		Lease No.	
MYERS LANGLIE MATTIX UNIT		217 LANGLIE MAT			•	S O GRAVEI		State, Federal or Fee			
Location			1		130 / 11011	- <del> </del>	UNG FEE	· · · · · · · · · · · · · · · · · · ·		······	
u	. 1650	)		n The NO	NRTH	330	)	et From The	FAST		
Unit Letter	_ :		_ Feet Prof	n The		e and	F	et From The	LAUI	Line	
Section 8 Townshi	4S Range 37E			, NMPM.			LEA	County			
			3444							- COLLEY	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	<u>, X</u>	or Conde	acate _	_	Address (Gin	e address to w	hick approved	copy of this j	form is to be se	int)	
Texas New Mexico Pipeline	1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casia,	Address (Give address to which approved copy of this form is to be sent)										
Texaco Exploration	iction in	nc					Eunice, New Mexico 88231				
If well produces oil or liquids,	Unit	Sec. Twp. Rge.			is gas actuall	y connected?	When	Whea ?			
rive location of tanks.	G	5	245	37E		YES		UN	IKNOWN		
f this production is commingled with that	from any oth	er lease or	pool, give	commingi	ing order numi	ber:					
V. COMPLETION DATA										•	
	an.	Oil Well	Ger	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1	L			<u> </u>	<u> </u>	l	l	1	
Date Spudded	Date Comp	I. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
<u> </u>											
TUBING, CASING AND											
HOLE SIZE	ING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	<del> </del>					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
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	<del> </del>							ļ			
MOOT DAMA AND DECLINA	W 100 P	11011/	. D. F					<u> </u>	·		
. TEST DATA AND REQUES						4 4 19					
IL WELL (Test must be after n Into First New Oil Run To Tank			of loca ou						or juli 24 hour	3.)	
AND PER POW OIL KIE 10 1222	Date of Test				rrooment we	thod (Flow, pu	mp, gas iyi, e	ic.)			
				Casing Pressure			Choke Size				
leagth of Test	ture			Casing Pressure							
count Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
Oil - Doil.											
	L							L			
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of To	est			Bbls. Conden	nate/MMCF		Gravity of C	condensate		
esting Method (pitet, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
					<u> </u>						
IL OPERATOR CERTIFICA	ATE OF	COMP	LIANC	E	_		^=n	~.~			
I hereby certify that the rules and regula						DIL CON	SERVA	MONI	DIVISIO	'N	
Division have been complied with and t			above as	- 1							
is true and complete to the best of my k	nowledge and	i belief.			Date	Approved	<b></b>	APR	29'97		
^ ^ ^				i		• •				er i	
Oll John					By ORIGINAL SIGNED BY RAY SMITH						
Signature L.W. JOHNSON Engr. Asst.					FIGUREP. II						
L.W. JOHNSON Engr. Asst.					The state of the s						
April 16, 1992			93-719	1	Title_		<del></del>	<del></del>			
Date			phone No.	—·-	}						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.