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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-ELB, ENGR.
1-R. J. STARRAK-TULSA
1-FILE
1-A. B. CARY-MIDLAND
1-BH, FIELD CLK
1-JL, FOREMAN
1-CP, CLK

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO DRILL OR TO REOPEN OR PLUG DATA TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101, FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Myers Langlie Mattix Uni
2. Name of Operator Getty Oil Company	8. Form or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 217
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3276' GR	10. Field and Pool, or Wildcat Langlie Mattix
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☒ Clean out open hole, deepen, & stimulate
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-79 Rigged up Xpert Well Service.
4-17-79 Pulled rods, pump, & tbq. Ran 3 1/8" bit and tagged fill at 3559'.
4-18-79 Cleaned out fill 3559-3580' (old TD).
4-20-79 Drilled new hole; deepened 3580 to 3641'.
4-21-79 Rigged up Dresser Atlas. Ran GR-N 3640-3000'.
4-23-79 Ran 4" Arrow pkr. on 2 3/8" tbq. Set pkr. 3325'. By Runco, treated perfs, 3410-3528', open hole, 3532-3641', with 3000 gals. 15% NE - 3 stages, 2 blocks - 400# salt, 200# benzoic acid flakes, flushed with 20 bbls. - 2 over. Maximum 700#, min. 500#. Rate 3 BPM. ISIP 150#. Vac. 3 min. 98 BL. Swabbed FL 1600' 4 hrs. Rec. 30 BLW and no oil. 300' fluid in hole. Pulled pkr.
4-24-79 Ran pkr. and set at 2993'. Runco treated 4" liner perfs., 3410-3528', and open hole, 3532-3641', with 36,000 gals. cross link gel, 15,000# 100 mesh sand, 42,000# 20-40 sand, 400# salt, 400# benzoic acid flakes - 3 stages, 2 blocks,. Flushed 29 bbls. water, minimum pressure 2500#, maximum 3400#, rate 20.3 BPM. ISIP 700#, 15 min. 100#. 16 hr. TP-50#. Total load 975 bbls.
4-25-79 Pulled tbq. and pkr. Ran 115 jts. 3527' 2 3/8" tbq. and set at 3536'. SN at 3536'. Ran 2" x 1 1/2" x 12 pump and 3/4" rods and set at 3536'. Rigged down unit. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>5-8-79</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE	DATE <u>MAY 30 1979</u>
CONDITIONS OF APPROVAL, IF ANY		