DISTRIBUTION	·	Supersedes Old
ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
ILC		
AND OFFICE		Su. Indicate Type of Lease
PERATOR	•	State Fee X
A EURIER		5, State OH & Gas Leane No.
SUNDR	Y NOTICES AND REPORTS ON WELLS HOSALS TO THILL OF TO GLIPLE OF FLUE MACE TO A DIFFERENT RESERVOIR.	
OIL GAS []	•	7. Unit Agreement Hame
WELL WILL Hame of Operator	OTHER.	Myers Langlie-Mattix Uni
Skelly Oil Company		8. Ferm or Lease Hame
Address of Operator		Myers Langlie-Mattix Uni
P. O. Box 1351, Midland	, Texas 79701	217
Location of Well		10. Field and Pool, or Willout
UNIT LETTERH	50 FEET FROM THE Worth LINE AND 330 FEET	FROM Langlie-Mattix
1- L	· .	
THE FOST LINE, SECTION	O TOWNSHIP 272 RANGE 3'/L	WMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3276 GR	Lea
Check A	ppropriate Box To Indicate Nature of Notice, Report of	r Other Data
NOTICE OF IN		JENT REPORT OF:
ERFORM REMEDIAL WORK	, , , , , , , , , , , , , , , , , , ,	
EMPORARILY ADAHDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING
ILL DR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ASANDONMENT
	OTHER Returned to	Production. X
OTHER	D	
Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, and give pertinent dates, incli	uding estimated date of starting any proposed
work) SEE RULE 1103.		on, proposition
	•	
•		
Cleaned out3	544-3580'TD	
•	s (<u>3524'</u>) <u>2 3/8</u> " OD tubing at _	25201
	•	
Installed artificial li	ft equipment April 24, 1976	• .
Returned well to produc	ing status May 1976, pi	umping Langlie-Mattix
	2638-3580 for 1 bi	
bbls. water per day.	·	1
	•	
•		
I hereby certify that the information ab	sove is true and complete to the beat of my knowledge and belief.	
(signed) D. R. Cro	D. R. Crow Lead Clerk	1-70-7/
to	D. R. Crow Lead Clerk	- DATE 6-30-76
	Orig. Signed by	
	John Ruayes Tires	DATE SATE
DITIONS OF APPROVAL, IF ANYL	Geologist	

NO. OF COPICS RECEIVED