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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. - - - -</p>
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>7. Unit Agreement Name Myers Langlie-Mattix U.</p>
<p>1. Name of Operator Skelly Oil Company</p>		<p>8. Farm or Lease Name Myers Langlie-Mattix U.</p>
<p>2. Address of Operator P. O. Box 1351, Midland, Texas 79701</p>		<p>9. Well No. 248</p>
<p>3. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 37E NMPM.</p>		<p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3297' KB</p>		<p>12. County Lea</p>

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> Reopened Langlie-Mattix zone and dually completed Gas/Water Injection</p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is a dually completed well with Jalmat Yates perms. 2886-3123' operated by Gulf Oil Company-U.S. as the Fowler Hair No. 1. The Langlie-Mattix open hole section 3460-3615' was reopened by authority of New Mexico Oil Conservation Commission Order No. MC-2201.

- 1) Moved in workover rig December 3, 1975. Pulled tubing.
- 2) Cleaned out 3098-3192'. Drilled cement 3192-3204'.
- 3) Drilled out cast iron bridge plug at 3204'.
- 4) Cleaned out 3586-3625'.
- 5) Set Baker Model D packer at 3390'.
- 6) Set long Langlie-Mattix string of 109 joints (3342') 2-3/8" OD Salta lined tubing in Model D packer at 3390' with Baker Model D parallel string anchor at 2831'.
- 7) Set short Jalmat string of 92 joints (2820') 2-3/8" OD tubing in Model D string anchor at 2831'.
- 8) Returned well to active status injecting water thru Langlie-Mattix open hole 3470-3625' 100 bbls. water per day.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>(Signed) D. R. Crow</p>	<p>D. R. Crow</p>	<p>Lead Clerk</p>	<p>1-15-76</p>
<p>PROVED BY</p>	<p>TITLE</p>	<p>DATE</p>	<p>DATE</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>			