

| | | | |
|-----------------|--|--|--|
| COPIES RECEIVED | | | |
| DISTRIBUTION | | | |
| | | | |
| OFFICE | | | |
| FOR | | | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.</small> | | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. X | | |
| 7. Unit Agreement Name Water Injection | | |
| 8. Myers Langlie-Mattix Unit | | |
| 9. Myers Langlie-Mattix Unit | | |
| 10. 248 | | |
| 11. Langlie-Mattix | | |
| 12. County | | |

| | | | |
|--|--|---|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPHS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) Re-open Langlie-Mattix Zone and Dually Complete Gas/Water Injection | | | |

This well is currently a Jalmat Yates gas well operated by Gulf Oil Company-U. S. as the Fowler Hair No. 1. It is proposed to re-open the unitized Langlie-Mattix interval for water injection and dually complete this well with Gulf retaining operations of the Jalmat Yates zone. Form C-107 Application for Multiple Completion has been filed and offset operators notified.

- 1) Move in workover rig. Pull tubing.
- 2) Drill out CI bridge plug at 3210' and clean out to 3625' TD.
- 3) Set Baker Model "D" packer at \pm 3390'.
- 4) Set 3390' of 2-3/8" OD coated injection tubing in packer at \pm 3390' for Langlie-Mattix injection and 3100' of 2-3/8" OD tubing at 3100' for Jalmat production.
- 5) Place well on injection status, injecting Langlie-Mattix open hole 3470-3625'.

| | | | |
|---|-------------------------------|-------------------------|--|
| 18. I hereby certify that the information above is true and complete to the best of my knowledge. | | | |
| (Signed) D. R. Crow | | TITLE Lead Clerk | |
| SIGNED D. R. Crow | DATE 7-3-75 | JUL 10 1975 | |
| APPROVED BY Les Crow | TITLE OIL CONSERVATION | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | | |