

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Fort Worth, Texas  
(Place)

12-6-57  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation  
(Company or Operator)

Fowler Hair  
(Lease)

Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

M  
Unit Letter

S  
Sec.

T. 24-S

R. 37-E

NMPM.

Jalnet Gas

Pool

Recompletion started 11-7-57

County. Date Spudded 2-17-48

Date Drilling Completed 11-22-57

Elevation 3296'

Total Depth 3625'

PBTD 3200'

Top Oil/Gas Pay 2886'

Name of Prod. Form. Yates

PRODUCING INTERVAL -

2886-2896', 2910-2920', 2956-3000'

Perforations

3007-3022', 3050-3098', 3103-3123'

Open Hole Packer at 3124'

Depth Casing Shoe -

Depth Tubing 3124'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed 1/4

Choke Size \_\_\_\_\_ Method of Testing: 4" orifice well test and 620 psi back pressure.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid

Casing \_\_\_\_\_ tubing \_\_\_\_\_ Date first new Press. 3600' GI Press. 9154' GI oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Permian Basin Pipeline Company

Remarks: Filed in compliance with Rule 11, Order E-520. Application for a 40 acre non-standard gas preparation unit will be submitted.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

By: [Signature]

Title Division Unit Head

Send Communications regarding well to:

Title \_\_\_\_\_

Name Gulf Oil Corporation

Address Hobbs, New Mexico