			HOBBS E-103. OCC
NEW MEXICO OIL CONS	FRUATION CC	MARCION	(Revised 3-55)
MISCELLANEOUS I			10 10 PM 3:31
(Submit to appropriate District Offi			e 1106)
	ee us per oon		
	lex 21.67 - Hobb	s, New Mexico	ан Маланан (1997) - Салан (1997) - Салан (1997) Алан (1997) - Салан (1
bA)	dress)		
LEASE Forder Hair WELL NO.	1 UNIT	M S 😫	T 24-S R 37-E
DATE WORK PERFORMED 11-8 thrs 12-		Langlie Ma	
This is a Report of: (Check appropriate	block)	Results of 7	Cest of Casing Shut-off
Beginning Drilling Operations		Remedial W	ork
Plugging		lothan Bar	
		Other Reco	splete à Acidise
Detailed account of work done, nature an	nd quantity of n	naterials us	ed and results obtained
Abandoned Langlie-Mattix Oil some & Recon	ploted in Jalm	at pool as A	llows
1. Pulled rods and tabing. Set CI bridg on plug. Loaded hole with 120 barrel	is inverted off	and a fam.	
2. Perforated 7" casing at 2886-28961, 2	910-29201, 295	6-3000', 300'	-30221. 3050-30981.
JAVJ JAKJ WIGH & - 1/2" JET DOLES DE	r ibol.		• •
3. Ran 2-7/8" tubing with Baker pasker to Spotted 500 gallens acid over perform	• 3123'. Disp	Laced and Mi	h 115 barrels cil.
4. Allen Well & alsplaced oil with 115	berrels invert	d oil amlai	a well flowed,
2-7/5" Tubing and Decker.			and the subsection of a sector states.
5. Ran 2-3/8" tubing and set at 3124"; a	eating mipple (	t 3113'.	
6. Ran sumb and well flowed; tested well	. preces on pro-	niction.	
FILL IN BELOW FOR REMEDIAL WORK	BEPORTS ON		<del></del>
Original Well Data:			
DF Elev. 3296* TD 3625* PBD	Prod. Int.	3470-36251 C	
	Dil String Dia		omni Data <b>ka7aki</b>
Perf Interval (s) None		7 0:1	ompl Date 4-7-48
		7 Oil	ompl Date 4-7-48 String Depth 3440
Open Hole Interval 3440-36251 Produc	ing Formation	· · · · · · · · · · · · · · · · · · ·	String Depth 3440
	ing Formation	· · · · · · · · · · · · · · · · · · ·	String Depth 3440
Open Hole Interval 3440-3625 Produc RESULTS OF WORKOVER:	ing Formation	· · · · · · · · · · · · · · · · · · ·	String Depth 3440
RESULTS OF WORKOVER: Date of Test	ing Formation	(s) Seven Ri	String Depth 3440
RESULTS OF WORKOVER:	ing Formation	(s) Seven Ri	String Depth 34401 Vers Sand AFTER
RESULTS OF WORKOVER: Date of Test	ing Formation	(s) Seven Ri	String Depth <b>3440</b> <b>Vers Sand</b> AFTER <b>11-22-57</b>
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	ing Formation	(s) <b>Seven R</b> BEFORE	String Depth 3440 Vers Sand AFTER 11-22-57 0
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	ing Formation	(s) <b>Seven R</b> BEFORE	String Depth 34401 Vers Sand AFTER 11-22-57 0 4400
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	ing Formation	(s) Soven R BEFORE 4-9-77 4 70 0	String Depth 34401 Vers Sand AFTER 11-22-57 0 4400 0 
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	ing Formation	(s) Seven R BEFORE 4-9-57 4 70 0 17,500	String Depth 34401 Vers Sand AFTER 11-22-57 0 4400 0 
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day		(s) Seven R BEFORE 4-9-57 4 70 0 17,500	String Depth 3440 Vers Sand AFTER 11-22-57 0 4400 0 
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby cer	(s) Seven El BEFORE 4-9-57 4 70 0 17,500 	String Depth 3440 Vers Sand AFTER 11-22-57 0 4400 0 16,000 1 Corporation ompany) information given
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <b>C. C. Brown</b> OIL CONSERVATION COMMISSION	I hereby cer	(s) Seven R BEFORE 4-9-77 4 70 0 17,900 	String Depth 3440 Vers Sand AFTER 11-22-57 0 4400 0 
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <b>C. C. Brown</b> OIL CONSERVATION COMMISSION Name	I hereby cer above is true my knowledg Name	(s) Seven R BEFORE 4-9-77 4 70 0 17,900 	String Depth 34401 Vers Sand AFTER 11-22-57 0 4400 0 16,000 1 Corporation ompany) information given te to the best of GNED
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by <b>C. C. Brown</b> OIL CONSERVATION COMMISSION	I hereby cer above is true my knowledg Name	(s) Seven R BEFORE 4-9-17 4 70 0 17,500 17,500 Culf Of (C tify that the e and comple fe. By C. F. TA) ce Supt. of	String Depth 3440 Vers Sand AFTER 11-22-57 0 4400 0 16,000 1 Corporation ompany) information given te to the best of GNED /LOR Production

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