(Form C-102)
(Revised 7/1/52)

DUPLICATE

HOBBS OFFICE OCC

1957 OCT 30 PM 3:54

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well		Notice of Intention to Plug Back		Notice of Intention to Set Liner	
Notice of Intention to Squeeze		Notice of Intention to Acidize	X	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	X	Notice of Intention (Other) Fracture Treat	X	Notice of Intention (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) October 30, 1957 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation (Company or Operator) Fowler Hair (Lease) Well No. 1 in M (Unit)

SW ¼ SW ¼ of Sec. 8, T. 24-S, R. 37-E, NMPM., Fowler Hair Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to abandon Langlie Mattix and recomplete as Jalmat as follows:

1. Pull Rods, pump and tubing. Set CI bridge plug on electric line at 3210'; dump 2 sacks cement on top.
2. Perforate 7" casing from 2886-2896', 2910-2920', 2956-3000', 3007-3022', 3090-3098' and 3103-3123' with 2 - 1/2" Jet Holes Per foot.
3. Run 2-7/8" tubing with hookwall packer set at 2875' and hydraulic holddown. Treat formation with 500 gallons mud acid. Swab and test. If warranted, treat formation with 3 stages of 5000 gallons refined oil with 1# SPG. Between each stage, block fractured zone with mothballs.
4. Pull tubing, packer and holddown. Rerun 2-3/8" tubing and return well to production.

Approved ....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By E. J. Fischer
Engineer District

Title

Gulf Oil Corporation
Company or Operator

By E. F. Zapp

Position Area Supt. of Production

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167 - Hobbs, New Mexico