

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
AND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR FILL BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Getty Oil Company	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> AMPH.	
15. Elevation (Show whether DF, KT, GR, etc.) 3303 GR	

7. Unit Agreement Name Myers Langlie Mattix Unit
8. Farm or Lease Name Myers Langlie Mattix Unit
9. Well No. 234
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Re-open Langlie Mattix Zone and dually complete.</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is currently a Jalmat Yates Gas Well which is operated by Continental Oil Company as the Cooper No. 1. It was formerly a Jalmat-Langlie Mattix dual, but the Langlie Mattix has been abandoned for several years. We propose to re-open the unitized Langlie Mattix interval and dually complete with Continental Oil Company retaining operations of the Jalmat Yates Zone.

- (1) Move in workover rig.
- (2) Install BOP and pull tubing.
- (3) Wash over and recover formation packer at 3145'.
- (4) Clean out open hole to 3750'.
- (5) Run open hole logs.
- (6) Run 1150' of 4 1/2" 10.5# K-55 ruff coated liner and set from 2600'-3750'.
- (7) Cement liner with Class-C cement with 2% CACL. WOC 24 hrs.
- (8) Perforate Queen interval.
- (9) Acidize with 2500 gallons of 15% NE HCL Acid and ball sealers.
- (10) Swab test.
- (11) If results are unsatisfactory, fracture.
- (12) Set 4 1/2" retrievable BP over Queen perms.
- (13) Perforate Jalmat Zone.
- (14) Acidize Jalmat perms.
- (15) Pull BP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William T. Thorne TITLE Area Engineer DATE 2-27-78

APPROVED BY Oil & Gas Insp. TITLE Oil & Gas Insp. DATE MAR 1 1978

RECEIVED

FEB 28 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.