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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Oil & Gas	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name Cooper 8
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Jalmat-Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3303 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Abandon L. M. Zone & Restore Gas Production <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

BEFORE: T.D. 3588', RBM 10' AGL. Elev. 3303' G.L.. 7" csg. @ 2836'.
Jalmat Gas Pay - Yates Seven Rivers 2862-3054'. Perfs. 2836-3145'. Shut-In.
Langlie Mattix Oil Pay - Queen 3442-3588'. Perfs. O.H. 3145-3588'. Tested
1 B.O., 1 B.W. in 24 hrs. by G.L.
WORK DONE: Langlie Mattix Zone - Set plug in tbg. @ 3134'. Tested - OK.
Zone temp. abandoned.
Jalmat Gas Zone - Located hole in csg. @ 835'. Squeezed csg. Tested w/1000#.
Tested OK. Drilled out cement. Tested. Tested OK. Ran tubing and placed
well on production.
AFTER: T.D. - 3588'. Jalmat Gas Pay: 2862-3054'. Perfs. O.H. 2836-3134'.
Tested 600 MCFGPD & 2 BLW on 1/2" choke. T.P. 300#. Daily allowable 511 MCFG.
Workover started 2-13-67, completed 3-30-67. Tested 3-13-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jesse D. Hart TITLE Supervising Engineer DATE 5-11-67
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: **NMOCC-3 FILE**