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# NEW MEXICO OIL CONSERVATION COMMISSION

MAR 8 3 33 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <b>Dual</b>		7. Unit Agreement Name	
2. Name of Operator <b>Continental Oil Company</b>		8. Farm or Lease Name <b>Cooper 8</b>	
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>L</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>8</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix and Jalmat Pools</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3303 GL</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This was a dual oil and gas well. During February, 1967, the Jalmat gas zone loaded up with water. An unsuccessful attempt was made to unload the water. The Langlie-Mattix oil zone was shut-in at that time because it was producing only 1 BOPD.

It is proposed to restore the Jalmat gas zone to production by using the following procedure:

1. Cut and pull 2 3/8" tubing.
2. Spot 10' of sand fill over cut-off tubing to approximately 3120'.
3. Test for casing leaks and if any squeeze.
4. Drill and cleanout to approximately 3120'.
5. Run tubing and swab gas zone in. Leave Langlie Mattix T.A.

Approval to perform this work is requested. Subsequent report will be filed upon completion of work.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SIGNED [Signature] TITLE Staff Supervisor DATE 3-8-67

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC-3

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