

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Cooper 8			Well No. 1	
Location of Well	Unit L	Sec 8	Twp 24	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Jalmat		Gas	Flow	Csg.	Orifice	
Lower Compl	Langlie Mattix		Oil	G.L.	Tub	None	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 am 1-21-63

Well opened at (hour, date): 10:45 am 1-22-63 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 655 18

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 655 19

Minimum pressure during test..... 645 19

Pressure at conclusion of test..... 645 18

Pressure change during test (Maximum minus Minimum)..... 10 1

Was pressure change an increase or a decrease?..... Decrease Increase

Well closed at (hour, date): 7:45 am 1-23-63 Total Time On Production 21:00 hrs.

Oil Production Gas Production

During Test: None* bbls; Grav. -; During Test **TSTM MCF; GOR

Remarks *No low pressure separator **Well head pressure not enough to buck E.P.M.G. Co's. line pressure at time of flow.

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 am 1-24-63 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 650 22

Stabilized? (Yes or No)..... Yes Yes

Maximum pressure during test..... 655 57.5*

Minimum pressure during test..... 650 22

Pressure at conclusion of test..... 655 22.4*

Pressure change during test (Maximum minus Minimum)..... 5 55.3

Was pressure change an increase or a decrease?..... Increase Increase*

Well closed at (hour, date): 8:00 am 1-25-63 Total time on Production 23:00 hrs.

Oil Production Gas Production

During Test: 1 bbls; Grav. 35.0; During Test TSTM MCF; GOR

Remarks *Flow line valve inadvertently left closed during most of flow period. Gas from Jalmat zone used to gas lift Langlie Mattix zone and is injected down 1" tubing inside 3" production tubing. Pressures (Jalmat and Langlie Mattix) would tend to equalize under above conditions, when injection controller was open. Otherwise, no evidence of communication.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By J. B. Parker

Title District Superintendent of Production

Date February 6, 1963

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

well within seven days after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

20. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in at 14.7 psi well-head pressure in each has stabilized and for a minimum of two-hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For PWS# Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in in accordance with Paragraph 3 above.

8. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 1-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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