

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 208
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO EXPL. & PROD. COMPANY USA</u>			Lease: <u>M4566 LANGLIE MATTIX UNIT</u>			Well No. <u>248</u>		
Location of Well <u>M</u>			Unit <u>8</u>			Twp <u>24th</u>		
Sec. <u>37th</u>			Rge <u>37th</u>			County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)			Method of Prod. Flow, Art Lift		
Prod. Medium (Tbg. or Csg)			Choke Size					
Upper Compl <u>TALMAT T</u>			<u>GAS</u>			<u>Flow</u>		
Lower Compl <u>LANGLIE MATTIX SPRINGB INJ</u>			<u>—</u>			<u>Tbg</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): <u>8:30 AM 2-10-92</u>	Upper Completion	Lower Completion
Well opened at (hour, date): <u>8:30 AM 2-11-92</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>45#</u>	<u>975#</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>50</u>	<u>975#</u>
Minimum pressure during test.....	<u>40 #</u>	<u>975#</u>
Pressure at conclusion of test.....	<u>40#</u>	<u>975#</u>
Pressure change during test (Maximum minus Minimum).....	<u>-5</u>	<u>-0-</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>NEITHER</u>
Well closed at (hour, date): <u>8:30 AM 2-11-92</u>	Total Time On Production <u>24 HRS</u>	
Oil Production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): _____	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date) _____	Total time on Production _____	
Oil production	Gas Production	
During Test: _____ bbls; Grav. _____	During Test _____ MCF; GOR _____	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

TEXACO EXPL. & PROD. INC.

Operator

Signature

Printed Name

Date

Title

Telephone No.

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OIL CONSERVATION DIVISION

Date Approved FEB 20 1992

By

Signed by
Paul Kautz
Geologist

Title