

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O+6-NMOC-D-P.O. Box 1980 1 - Foreman - HC  
Hobbs, NM 88240 1 - Engr. - RH  
1-Midland Admin. Unit - Mr. J.A.  
1-Laura Richardson - Midland 1 - File

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name Unit Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 233
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or WHDCat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3289' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back yo pit to remove sediment.
  - Rig up PU and install BOP.
  - POH with 2 3/8" salta lined tbq. and arrow tension pkr. from 3376' and lay down.
  - TIH with workstring & bit & clean out 4" liner to PBTD (3665'). Spot 100 gals. of 15% NEFE HCL with 3 gallons of Checkersol across perfs 3430'-3623'.
  - TOH with workstring & bit.
  - TIH with workstring and 4" pkr. to 3250'. Pump 3 bbls. of 2¢ KCL to insure no acid is left behind the pkr. then set pkr.
  - Acidize perfs 3430'-3623' with 4000 gallons of 15% NEFE HCL and 40 gals. of Checkersol.
  - Flow and/or swab back load. Shut well in overngith.
  - Run temperature base log from 3665'-3250'.
  - Install 10 micron filter, resume injection & allow well to stabalize.
  - Run temperature log, include 1, 2, 3, and 4 hr. shut-in temp logs.
  - Perform step rate test.
  - Prepare & evaluate polymer profile alteration treatment based on temperature log & step rate test.
  - TOH with workstring and pkr.
  - TIH with 2 3/8" IPC tbq. & pkr. to above treatment interval & set pkr.
- (Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE                     

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

FEB 7 1984

DATE

16. Perform polymer profile alteration treatment as per recommendation. Insure 10 micron filter is in place throughout treatment and subsequent injection.
17. Monitor rates & pressures throughout treatment and make adjustments as necessary. Monitor casing pressure.
18. Shut well in for 72 hours after completion of treatment.
19. Gradually return well to injecting at desired rate and pressure as determined from profile and step rate test. Incremental rate increase should take 4 days.
20. After well has stabilized, run injection profile.

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