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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

3-NMOCC-HOBBS 1-ELB, ENGR.
1-R. J. STARRAK-TULSA 1-JL, FOREMAN
1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK
1-FILE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 37E N.M.P.M.

7. Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
8. Farm or Lease Name <u>Myers Langlie Mattix Unit</u>
9. Well No. <u>233</u>
10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
12. County <u>Lea</u>

15. Elevation (Show whether DF, RT, GR, etc.)
3289' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Clean out open hole and run liner</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-79 Rigged up X-Pert. Installed BOP. Pulled tubing and packer.

1-28 to 2-2-79 Cleaned out open hole to 3700'.

2-3-79 Dresser Atlas ran BHC Sonic TD-3700' to 3000'.

2-5-79 Ran 16 jts. (615') 4 1/2" 9.5#, 8rd, Ruff-Coated Csg. Dowell cemented with 153 sxs Class "C" cement, .6% FL additive, and 5# salt/sx. Displaced to 3664'.

2-6-79 Ran 6 1/4" bit and tagged cement at 2953'. Pressure tested csg. to 1000#. O.K. Drilled cement 2953-3086' (133') top of liner. Tested to 1000#. O.K. Cleaned out in liner to 3665'. Circ. hole.

2-7-79 GO Services ran PFC log 3050-3657' and perforated with 1 .36" dia. hole at 3430, 36, 39, 48, 52, 58, 62, 67, 71, 77, 91, 96, 3511, 19, 24, 32, 38, 76, 90, 97, 3601, 04, 12, 15, & 23' - 25 holes. Ran 4 1/2" tension pkr. and set at 3352'. Cardinal treated with 3000 gals. 15% NE acid and 40 ball sealers.

2-8-79 Ran 4 1/2" tension pkr. and set in treated water at 3376'. Put well back on injection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2-23-79

APPROVED BY Jerry Sexton TITLE Dist 1. Sup DATE FEB 20 1979

CONDITIONS OF APPROVAL, IF ANY: