



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

John M. Kelly

(Company or Operator)

Fowler Hair

(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec 8, T. 24 S, R. 37 E, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from West line

of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 27, 1955 Drilling was Completed April 13, 1955

Name of Drilling Contractor Fred Pool Drilling Company

Address Abilene, Texas

Elevation above sea level at Top of Tubing Head 3300 The information given is to be kept confidential until

Not confidential, 19

## OIL SANDS OR ZONES

No. 1, from 3430 to 3575 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32	New	319	HORCO			Surface
7	20	New	3427	Larkin			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	319	125	Two Plug		
8 3/4	7	3427	400	Two Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

# BOARD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3575 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing April 13, 1955

OIL WELL: The production during the first 24 hours was 50 barrels of liquid of which 0 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy. 1147  
T. Salt 1242  
B. Salt 2645  
T. Yates 2783  
T. 7 Rivers 3090  
T. Queen 3430  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
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### Northwestern New Mexico

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1150	1150	Surface sands, Red Bed.				
1150	1240	90	Anhydrite.				
1240	2645	1405	Salt, Anhydrite Stringers.				
2645	2780	135	Salt, Anhydrite, Dolomite.				
2780	3090	310	Sand, Anhydrite Stringers, Dolomite.				
3090	3430	340	Anhydrite w/sand stringers.				
3430	3575	145	Sand, shale, Anhydrite.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator

Address

Name

Position or Title

(Date)