

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3002511059
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Texaco Producing Inc	8. Well No. 199
3. Address of Operator Po Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Langlie mattix SR-Q-GB
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 8 Township 24 S Range 37 E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3297 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and TOH with rods and pump. Installed BOP and TOH with tubing. May 17, 1986.
2. TIH with workstring, casing scraper and bit to 3360'. TOH with workstring and tools.
3. Ran 5 1/2" CIBP on wireline to 3355' and set CIBP. Dumped 36' of cement on CIBP with a dump bailer.
4. TIH with workstring and packer and tested CIBP plug at 3355' to 500 psi. Held ok. Casing tested bad 3062'-619'. Circulated packer fluid. TOH with workstring. **Temporarily Abandoned May 21, 1986.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **K.L. Johnson** TITLE **AREA SUPERINTENDENT** DATE **JAN 31 1989**
TYPE OR PRINT NAME **K.L. Johnson** TELEPHONE NO. **505-394-2585**

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 02 1989

ZA Lanalie Mattix SR-Q-A S (Hold)

0000 1000

RECEIVED

FEB 1 1989

OCD
HOBBS OFFICE