DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	REQUEST	CONSERVATION COM SION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Phin C-104 Supersedes Old G-104 and G- Effective 1-1-65 GAS
PRORATION OFFICE Uperator			
Doyle Hartman	1		
Post Office F	Box 10426, Midland, Texas	79702	
Reason(s) for filing (Check proper be New Well Recompletion	Change in Transporter off OII Dry G		ator effective 11bore only Name And Well # from
Change in Ownership A	Casinghoad Gas Conde	myers Langlie n	nattix UT # 199
If change of ownership give name and address of previous owner	Texaco Producing,	Inc., Post Office Box 7	28, Hobbs, New Mexico 88
DESCRIPTION OF WELL AND Lease Name Hodge Myore Langlio Matti Location	** Unit 199 Langlie Mat	tix-7Rivers-Queesiate, Federa	ol or Fee (Fee)
Unit Letter B;	660 Feet From The North Lin	ne and 1980 Feet From '	The East
Line of Section 8 T	ownship 24S Range	37E , ммрм, Lea	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA  Name of Authorized Transporter of Oil X or Condensate Texas New Mexico Pipeline Co.  Name of Authorized Transporter of Casinghed Gas X or Dry Gas Tell Paso Natural Gas Co.  If well produces oil or Haufde. Unit Sec. Twp. Rge.		Address (Give address to which approved copy of this form is to be sent)  Post Office Box 2528, Hobbs, New Mexico 88240  Address (Give address to which approved copy of this form is to be sent)  Post Office Box 1492, El Paso, Texas 79978  Is gas actually connected?  When	
If well produces oil or liquide, give location of tanks.	G 5 24S 37E	is gas detectly connected?	en
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perfotations			Depth Casing Shoe
			beptil diamy shot
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	O CEMENTING RECORD  OEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	feer recovery of total volume of load oil c	1
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Freducing Method (Flow, pump, gas life	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tool	Oil-Bbla.	Water - Bbls.	Gas-MCF
		<u></u>	
GAS WELL Actual Fred, Tool-MCF/D	The sale of Table	Division of the second	
	Length of Test	Bbla. Condensate/MMCF	Gravity of Condenacte
Testing Method (pitol, back pr.)	Tubing Procours (thui-lu)	Cosing Prensure (Shut-In)	Choke Size
CERTIFICATE OF COMPLIAN			TION COMMISSION B 0 3 1989
hereby certify that the rules and regulations of the Oll Conservation commission have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	Orig. Signed by Paul Kautz Geologist
		TITLE	

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(Signature)

(1111.) 1, 1989

(Dute)

This form is to be flied in compliance with RULE 1104.

If this is a request for allowable for a newly diffic ter despended well, this form must be accompenied by a tabulation of the deviation tests taken on the well in accordance with NULL 111.

All sections of this form must be filled out completely for allowable on new and autompleted valls.

Fill out only Sections I. U. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.