

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-\_\_\_\_\_ 1-File  
2-Midland-\_\_\_\_\_ 1-Engr. RH  
1-Foreman-HC

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	7. Unit Agreement Name Myers Langlie Mattix
2. Name of Operator Getty Oil Company	8. Farm or Lease Name <u>Unit</u>
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 199
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3297' = DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up PU and pull rods and pump from 3499'.
2. Install BOP and pull 2 3/8" tbg from 3514'.
3. TIH w/workstring and bit and clean out 5 1/2" csg. to 3390' and OH to 3561'. Deepen OH to 3650'.
4. TOH with workstring and bit.
5. Run CNL-GR-caliper log from TD (3650') to 3300'.
6. TIH with workstring and 5 1/2" pkr to ±3300' and set pkr.
7. Acidize Langlie Mattix interval using 100 gallons of 15% NEFE HCL per net ft. as per CNL-GR log. Use rock salt for diversion.
8. Swab and/or flow back load.
9. Fracture treat Langlie Mattix interval using a 50/50 mixture of 30# X-linked gel and CO<sub>2</sub>. Use 16/20 sand and increase concentration to 6# per gallon. Volumes to be determined from CNL-GR.
10. Gradually flow and swab back load.
11. TOH with workstring and pkr.
12. TIH with workstring and bit and clean out to TD.
13. TOH with tools.
14. TIH with production tbg. rods and pump to ±3520 and return to production.
15. Allow well to clean up then tag for fill and clean out if necessary.
16. Lower pump to 3610' and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett TITLE Area Superintendent DATE 4/17/84

APPROVED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

MAY 11 1984

RECEIVED  
MAY 10 1984  
C. C. C.  
HOLDS OFFICE