State of New Mexico

Submit 5 copies to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections i, ii, iii, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.