

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-BB
1-Engr RH 1-JA
1-Foreman HC

Form C-103
Revised 10-1-83

1. Indicate Type of Lease	
State ☐	Fed ☒
2. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix U
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 216
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3296 = RT	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/84 TD 3697', 5 1/2" @ 3400'. Rig up. Pull tbq & pkr. Ran 4 3/4" bit, tag TD. No fill.
5/8/84 Pull bit. Ran spot of 300 gals 15% @ 3689-3400'. Ran 5 1/2" pkr on 2 3/8" tbq, Set @ 3382'. By Titan treat open hole @ 3400-3697' w/ 5000 gals 15% HCL w/ 1000# salt. Max 2600#, min 1200#. AIR 4.9 BPM. SI 850#, 15 min 600#, 1 hour 200#. Open to pit. Rec. 50 gals acid, flowed 2 hours, 99 BL to go.
5/9/84 TP 0#. Swabbed fluid 200' from surface for 4 hours. Rec. 100 bbls. 0 BL to go. Good gas + oil. Rig down. Start inj.
5/11/84 Ran profile and step rate tests.
5/15/84 Rig up. Pull pkr and workstring. Ran 5 1/2" pkr on 108 jts 2 3/8" Salta tbq to 3352'. Circ. pkr fluid, set pkr @ 3366'. Rig down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent

DATE May 17, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAY 23 1984

APPROVED BY JH
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 22 1984
O.C.D.
HOBBS OFFICE