

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
0+6-NMOCD-_____ 1-File
1-Midland-_____ 1-Engr. RH
1-Foreman-_____ HC

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>Myers Langlie Mattix U</u>
2. Name of Operator <u>Getty Oil Company</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 730, Hobbs, New Mexico 88240</u>	9. Well No. <u>216</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3296 = RT</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back to pit to remove sediment.
- Rig up pulling unit and install BOP.
- POH w/2-3/8" IPC tbg and Baker AD-1 pkr. from 3364' and stack in derrick.
- TIH w/workstring and bit and clean out OH to TD=3697'. Spot 300 gallons of 15% HCL w/1% Checkersol (3 gallons) across OH 3400'-3697'.
- TOH w/workstring and bit.
- TIH w/workstring and pkr to \pm 3364'. Pump 5 bbls. of 2% Kcl down backside to insure no acid left behind pkr and set pkr.
- Acidize OH from 3400'-3697' w/5000 gallons of 15% HCL and 55 gallons of Checkersol.
- Flow and/or swab back load.
- Install 10 micron filters, resume injection and allow well to stabilize.
- Run injection profile-caliper log and perform step rate test.
- Prepare and evaluate polymer profile alteration treatment based on step rate test and profile log.
- TOH w/workstring and pkr.
- If applicable, spot sand across formation which is not taking water.
- TIH w/2-7/8" workstring and Lynes 4-3/4" PIP pkr to \pm 50' above treatment interval and set pkr. (Assuming bottom perfs to be treated).

(CONTINUED ON OTHER SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 3/22/84

ORIGINAL FILED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE MAR 30 1984

CONDITIONS OF APPROVAL, IF ANY:

15. Perform polymer profile alteration treatment as per recommendation. Insure 10 micron filters are in place throughout treatment and subsequent injection.
16. Monitor rates and pressures throughout treatment and make adjustments as necessary. Monitor pressure on casing as well. Use pressure recorders.
17. Shut well in for 72 hours after completion of treatment.
18. TOH w/workstring and pkr. TIH w/workstring and bit and clean out sand and fill to TD = 3697'. TOH w/workstring and bit.
19. TIH w/IPC tbg. and 5-1/2" pkr to 3364' and set pkr.
20. Return well to injection gradually to desired rate and pressure as per step rate test and injection profile. Incremental rate increase should take 4 days.
21. After well has stabilized, run injection profile.

RECEIVED
MAR 27 1984
C.C.D.
HOBBS OFFICE