

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective Dates

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5.7. (b) A. C. 103
7. Unit Agreement Name
Myers Langlie-Mattix Unit
8. Field of Lease Name
Myers Langlie-Mattix Unit
9. Well No.
216
10. Field on Lease, or Wildcat
Langlie-Mattix
12. County
Lea

**SUNDRY NOTICES AND REPORT ON WELLS**  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO WORK ON A DIFFERENT PROPERTY OR  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ L ☐ GAS WELL ☐ OTHER- **Water Injection**

2. Name of Operator  
**Skelly Oil Company**

3. Address of Operator  
**P. O. Box 1351, Midland, Texas 79701**

4. Location of Well

UNIT LETTER **G** **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM  
**East** LINE, SECTION **8** TOWNSHIP **24S** RANGE **37E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
**3296' RT**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING Casing <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to water injection</b> <input checked="" type="checkbox"/>	CASING TEST AND DEVENTURE <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent location with line section, etc. work) SEE RULE 1103.

1) Move in workover rig.  
2) Clean out 5-1/2" OD casing to 3537'.  
3) Deepen 160' Feet to 3697' new TD.  
4) Run GR-N collar log 2800-3697' and Sidewall Neutron log 3400-3697'.  
5) Set coated injection tubing and packer at 3350'.  
6) Place well on injection status, injecting water through Langlie-Mattix open hole 3400-3697'.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

(Signed) **D. R. Crow**  
SIGNED **D. R. Crow** TITLE **Lead Clerk**

APPROVED BY **[Signature]** TITLE **[Signature]**

CONDITIONS OF APPROVAL, IF ANY, SET FORTH HEREIN

2-13-75  
FEB 17 1975