bmit 5 copies Appropriate strict Office	State of New Materials and Natural Review				esources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
ISTRICT L .O. Box 1980, Hobbs, NM 88240	O]	IL CONSE			ISION			di Douoin or i age	
ISTRICT II			P.O. Box 2080 New Mexico		88				
O. Box Drawer DD, Artesia, NM 8									
<u>NSTRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87	410 F	REQUEST FOR A	ORT OIL AND						
Dperator				Well	Well API No. 30 025 11063				
OXY USA INC.							30	02511065	
Address P.O. BOX 50250, MIDL					<u>П</u> он	er (Please exp			
	Change in 1 Oil	ransporter of:	Dry Gas						
• —	Casinghead	Gas 🗌	Condensate					·····	
change of operator give name and address previous operator	TEXACO	EXPLORATION &		N INC, P.O. E	OX 730, HC	BBS, NM 88	240		
DESCRIPTION OF WELL AND L	EASE					Kind of	Lease State, Feder	al or Fee Lease No.	
ease Name IYERS LANGLIE MATTIX UNIT		ol Name, Includi ANGLIE MATTIX	ng Formation			ERAL	NM0321613		
_ocation Unit Letter <u>C</u>	:	660 Feet F	From TheNC	<u>DRTH</u> Line	and <u>1980</u>	Feet F	rom The <u>W</u>	/ESTLine	
Section 8		Township 24S			<u>/E</u>	_NMPM		LEA COUNTY	
					<u> </u>			······	
I. DESIGNATION OF TRANSPOR				Address (Give	dires to wh	ich annroved o	opy of this form	n is to be sent)	
lame of Authorized Transporter of NJECTOR			_						
Name of Authorized Transporter of NJECTOR	Casin	ghead Gas	Dry Gas	Address (Give	address to wh	ich approved c	opy of this for	n is to be sent)	
If Well Produces oil or liquids,	Unit	Sec. Twp	. Rge.	ls gas actuall no	y connected	? When	?		
give locaton of tanks If this production is commingled with th	iat from any	other lease or pool, {	give commingling						
IV. COMPLETION DATA			<u></u>				Dive Beet	Same Res'y Diff Res	
Designate Type of Completior	ı - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff Res	
Date Spudded	Date Cr	Date Compl. Ready to Prod.		Total Depth			P.B.T.D		
Elevations (DF, RKB, RT, GR, etc.)	Name	of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations							Depth Casing	g Shoe	
	<u>.</u>		ASING AND	CEMENTIN			1	SACKS CEMENT	
HOLE SIZE		CASING and TUBI			DEPTH SET			SACKS CEMENT	
V. TEST DATA AND REQUEST		WABLE	f load oil and m	ust be equal to	or exceed t	op allowable f	or this depth	or be a full 24 hours.)	
OIL WELL (Test must be a Date First New Oil Run To Tank	Date o							· · · · · · · · · · · · · · · · · · ·	
		I PESL		Producing Me	thod (Flow, p	ump, gas lift, e	IC.)		
Length of Test	Tubing	Pressure		Producing Me Casing Press	thod (Flow, p	ump, gas lift, e	Choke Size		
	Tubing Oil - Bt	Pressure		Producing Me	thod (Flow, p ure	ump, gas lift, e			
Length of Test		Pressure		Producing Me	thod (Flow, p ure	ump, gas lift, e	Choke Size Gas - MCF		
Length of Test Actual Prod. During Test	Oil - Bł	Pressure		Producing Me	ure	ump, gas lift, e	Choke Size	condensate	
Length of Test Actual Prod. During Test GAS WELL	Oil - Bb	Pressure Is.		Producing Me Casing Press Water - Bbls. Bbls. Conder	ure	ump, gas lift, e	Choke Size Gas - MCF	<u></u>	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bt Length Tubing	Pressure Is. of Test Pressure (Shut-in)		Producing Me Casing Press Water - Bbls. Bbls. Conder	thod (Flow, p ure nsate/MMCF	ump, gas lift, e	Choke Size Gas - MCF Gravity of C	<u></u>	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oit - Bt	Pressure Is. of Test Pressure (Shut-in) IANCE onservation on given above		Producing Me Casing Press Water - Bbls. Bbls. Conder	ure ure sate/MMCF sure (Shut-in)	ump, gas lift, e	Choke Size Gas - MCF Gravity of C Choke Size	DIVISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE (I hereby certify that the rules and regulatic Division certify that the rules and regulatic	Oit - Bt	Pressure Is. of Test Pressure (Shut-in) IANCE onservation on given above		Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	ure ure hsate/MMCF sure (Shut-in) OIL C	ump, gas lift, e	Choke Size Gas - MCF Gravity of C Choke Size	DIVISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE (I hereby certify that the rules and regulation Division have been complied with and that is true and complete to the best of my know Signature P. N. McGee	Oit - Bt	Pressure Is. of Test Pressure (Shut-in) IANCE onservation on given above per. Land Manager		Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	ure ure sate/MMCF sure (Shut-in) OIL C Approvec	ONSER	Choke Size Gas - MCF Gravity of C Choke Size	DIVISION	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE (I hereby certify that the rules and regulatic Division have been complied with and that is true and complete to the best of my known Signature	Oit - Bt	Pressure Is. of Test Pressure (Shut-in) IANCE onservation on given above		Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press Casing Press Date By	ure ure sate/MMCF sure (Shut-in) OIL C Approvec	CONSER	Choke Size Gas - MCF Gravity of C Choke Size		

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes

4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.