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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E....gy, Minerals and Natural Resources Departmen. Form C-104 Revised 1-1-89 at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	NEQU T	OTRA	NSP	ORT OIL	AND NAT	URAL GA	S					
) Operator	10 110 110						Well AP			į		
Sirgo Operating,	Inc.						30-	025-				
Address												
P.O. Box 3531, Mi	dland,	Texas		79702	Othe	t (Please explai	in)					
Reason(s) for Filing (Check proper box)  New Well		Change in	Transp	porter of:				ange fro	m Texac	o Producii		
Recompletion	Oil		Dry C		to Si	rgo Oper	ating, I	nc.				
Change in Operator KX	Casinghead	Gas 🗌	Cond	ensate					<u></u>			
f change of operator give name and address of previous operator	Cexaco	Produc	ing	, Inc. P	.O. Box	728, Hob	bs, NM	88240		<del></del>		
•	ANDIE	CE										
I. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including						g Formation Kind of Lease State, Federal or Fee				ase No.		
Myers Langlie Mattix I	ttix SR	QN	State	receral or rec	INMO	3216/3						
Location Unit Letter	, ,	0	Feet :	From The	Line	and 198	3 <u>0                                    </u>	et From The	1	Line		
Section S Township	, 24	'	Rang	e 37E		ирм, І	Lea			County		
							•					
III. DESIGNATION OF TRAN	SPORTE	or Conder	IL A	ND NATUI	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	nt)		
Name of Authorized Transporter of Oil		J, COHOCE		LJ								
Injection Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	The second straight connected?					When	1 ?					
give location of tanks.	<u>i</u>		<u> </u>				L					
If this production is commingled with that i	from any oth	er lease or	pool,	give comming:	ing order num	Der:						
IV. COMPLETION DATA	<u>~~</u>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion - (X)  Date Compl. Ready to Prod.					Total Depth			P.B.T.D.				
Date Spudded Date Compt. Ready to From												
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>				<u> </u>			Depth Casing	Shoe			
		TIDDIC.	CA	CINC AND	CEMENTI	NG RECOR	D					
11015 0175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	SIZE ONGING & YOUNG							<u> </u>				
	T											
		·										
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABL	Æ	J			_1				
OIL WELL (Test must be after to	recovery of t	otal volum	of lo	ed oil and must	be equal to o	r exceed top all	owable for th	is depth or be f	or full 24 ho	ws.)		
Date First New Oil Run To Tank	Date of To				Producing M	lethod (Flow, p	ump, gas lift,	etc.)				
	- · · · · · · · · · · · · · · · · · · ·	T. bin a Process				Casing Pressure			Choke Size			
Length of Test	Tubing Pr	Tubing Pressure							Cor. MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
	<u> </u>							_1				
GAS WELL		- Pro-			IRbls, Conde	nsate/MMCF	<u></u>	Gravity of C	ondensate			
Actual Prod. Test - MCF/D	Length of Test				Dois. Colorador							
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFIC	TATEO	F COM	PI I	ANCE	1	011 000	VOED:	ATION	חוייום	ON!		
I hereby certify that the rules and regu	ilations of th	e Oil Cons	ervatio	00		OIL CO	NOEHV	ATION	<b>清</b>	<b>A</b> 1		
Division have been complied with and is true and complete to the best of my	that the inf	ormation g	iven at	oove	Π Δ P	PR 1 1 1 e Approve	991 ed	MEA	1010			
	1	+				• •		Lace (A)				
Sonnie Clivaler					By.							
Signature Bonnie Atwater	Pro	oducti					Geolog	ist				
Printed Name 4 2-91	0.1	5/685-	Tit		Title	9			<del></del>			
Dale	91.	T	clepho	ne No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.