

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC.
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WEYL WELL OTHER

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

UNIT LTR. D, 660' FNL & 760' FWL, Sec, 8-24S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3312' D.F.

7. UNIT AGREEMENT NAME

MYERS LANGLIE MATTIX UNIT

8. FARM OR LEASE NAME

MYERS LANGLIE MATTIX UNIT

9. WELL NO.

201

10. FIELD AND POOL, OR WILDCAT

LANGLIE MATTIX

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 8-24S-37E

12. COUNTY OR PARISH
LEA

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) SET 4-1/2" Liner, PERF. & STIM.

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up X-Pert Well Service 3-26-78.
2. Pulled rods and tubing.
3. Installed BOP & Pulled tubing.
4. Ran 6-1/4" Bit; tagged fill @ 3410'; cleaned out to 3572'.
5. Rigged up Star Tool Co. 4-1-78 and deepened hole to 3741'.
6. Dresser Atlas ran Compensated Neutron Formation Density Log from 3000'-3739'.
Dual Laterolog RXO 3400'-3737'.
7. Ran 14 Jts. (614') 4-1/2" 9-1/2# 8 rd K-55 Ruff Coated Liner and Set @ 3741'.
8. Dowell cemented w/125 sxs. Class "C" Cement w/2% CaCl and displaced cement to 3699'.
9. Ran 6-1/4" bit 4-9-78 and tagged cement @ 3037' and drilled 75' to 3042' and fell free. Ran bit to 3112'. Pulled bit. Ran 3-7/8" Bit to 3689'. Washed and Cleaned to 3699'.
10. 4-11-78 Runco spotted 150 gals. 15% NE Acid 3450-3699'. Pulled Bit.
11. Western ran PFC Log 3100-3696' and perfroated 4-1/2" liner one shot/Ft. w/.49" hole @ 3450, 67, 79, 3523, 33, 59, 62, 68, 76, 80, 88, 3645, 52, 61 (14 Shots.).
12. Runco treated perfs w/2500 gals. 15% NE Acid and 21 Ball Sealers.
13. Swab Tested - Swabbed 3 runs - Dry.
14. 4-12-78- Runco fraced perfs. 3450-3661' w/32,380 gals. 9.2# Gel Water, 110 Gals. Exxon Scale INhibitor, 10,000# 100 Mesh, 35,000# 20/40 Sand, 800# Salt; 400# Benzoic Flakes in 2 Stages.
15. Ran tubing and 2" X 1-1/2" X 12' pump set @ 3659' and placed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
Dale R. Crockett
Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE

APRIL 17, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

APR 19 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

/bh

*See Instructions on Reverse Side