

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-105
Effective 1-1-65

STATE OF NEW MEXICO	
DEPARTMENT OF NATURAL RESOURCES	
OFFICE OF OIL AND GAS	
REGIONAL OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR
Getty Oil Company
Address
P. O. Box 1351, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Other (Please explain)
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Skelly Oil Company merged with Getty Oil Company effective 1-31-77
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name Myers Langlie-Mattix Unit Well No. 201 Pool Name, including Formation Langlie-Mattix Kind of Lease State, Federal or Fee NM-0321613 Lease No.
Location
Unit Letter D; 660 Feet From The North Line and 760 Feet From The WEST
Line of Section 8 Township 24s Range 37 E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
TEXAS-NEW MEXICO PIPELINE COMPANY P. O. Box 1510 Midland Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit C Sec. 8 Twp. 24s Rge. 37 E Is gas actually connected? Yes When UNKNOWN

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Some Rest. Diff. Rest.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(SIGNED) Leland Franz
(Signature) Leland Franz District Production Manager
February 1, 1977 (Date)
OIL CONSERVATION COMMISSION
APPROVED FEB 16 1977, 19
BY Gregory Secretary
TITLE Secretary
This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.