	ILE			Effective 1-1-65	
	S.G.S. AU DRIZATION TO TRANSPORT OIL AND NURAL GAS				
	AND OFFICE	DIAL GAS			
	IRANSPORTER OIL GAS				
	OPERATOR				
1	PRORATION OFFICE				
	Skelly Oil Compa				
	Address				
	P. O. Box 1351, Midland, Texas 79701				
	Reason(s) for filing (Check proper bo	z) Change in Transporter of:		ormerly: Texas Pacific	
	Fiecompletion			5. Jack, Well No. 4	
	Change in Ownership			of unitization 2-1-74	
	If change of ownership give name		•		
	and address of previous owner		any, P. O. Box 1069, Hobi	os, New Mexico 88240	
11	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	Myers Langlie-Mattix [Langlie	al or Fee Federal NM032161.	
	Location				
	Unit Letter D ; 66	O Feet From The North L	ine and Feet From	The West	
	Line of Section 8 To	winship 245 Range	37E , NMPM, Lea	County	
111	DESIGNATION OF TRANSDOR				
	DESIGNATION OF TRANSPOR	IER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
	Texas-New Mexico Pipe		P. O. Box 1510, Midlar	d. Texas 79701	
	Name of Authorized Transporter of Ca		Address (Give address to which appro	oved copy of this form is to be sent)	
	El Paso Natural Gas C	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Pas	io, Texas 79999	
	give location of tanks.	C 8 24S 37E	Yes	Unknown	
	If this production is commingled wi	th that from any other lease or pool,	, give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'y, Diff. Bes'y	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AN	D CEMENTING RECORD	.1	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas - MCF	
	GAS WELL				
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)				
	testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	CE			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
			APPROVED	Orig. Signed by	
	above is true and complete to the		BY	Joe D. Remey	
			TITLE	Dist. I, Supp	
			This form is to be filed in c	ompliance with RULE 1104.	
-			If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation	
	(Signature) Leland Franz District Production Manager		tests taken on the well in accord	dance with RULE 111.	
•	(Title)		All sections of this form mus able on new and recompleted we	it be filled out completely for allow- ile.	
	February 4, 1974		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
	(Date)				
	11		Iltern tated watte	· · · · · · · · · · · · · · · · · · ·	
	1 1	na n	14 - ¹⁶ 41		
		e de la companya de l		- companyers of the Addition of the company	