

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
En. Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>Texaco Exp. + Prod. + Maintenance</i>			Lease <i>Myers Langlie Matrix Unit</i>			Well No. <i>214</i>		
Location of Well <i>E</i>		Unit <i>8</i>	Sec. <i>8</i>	Twp <i>24S</i>	Rge <i>37E</i>	County <i>LUNA</i>		
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	<i>Jalmat T-y-SR</i>			<i>Gas</i>	<i>Flow</i>	<i>609</i>		<i>-</i>
Lower Compl	<i>Langlie Matrix SR^{9N} GB</i>			<i>Exp</i>	<i>Art</i>	<i>709</i>		<i>-</i>

FLOW TEST NO. 1

Both zones shut-in at (hour, date):	<i>8:30 AM 2-16-93</i>	Upper Completion	Lower Completion
Well opened at (hour, date):	<i>8:30 AM 2-17-93</i>		
Indicate by (X) the zone producing.....			<i>X</i>
Pressure at beginning of test.....		<i>10 #</i>	<i>1125 #</i>
Stabilized? (Yes or No).....		<i>YES</i>	<i>YES</i>
Maximum pressure during test.....		<i>10 #</i>	<i>1125 #</i>
Minimum pressure during test.....		<i>10 #</i>	<i>1125 #</i>
Pressure at conclusion of test.....		<i>10 #</i>	<i>1125 #</i>
Pressure change during test (Maximum minus Minimum).....		<i>0</i>	<i>0</i>
Was pressure change an increase or a decrease?.....		<i>NEITHER</i>	<i>NEITHER</i>
Well closed at (hour, date):	<i>8:30 AM 2-18-93</i>	Total Time On Production	<i>24 hrs</i>
Oil Production		Gas Production	
During Test: <i>2</i> bbls; Grav. <i>2</i>		During Test	<i>—</i>
		MCF; GOR	<i>—</i>
Remarks <i>Jalmat pressure was down.</i>			

FLOW TEST NO. 2

Well opened at (hour, date):		Upper Completion	Lower Completion
Indicate by (X) the zone producing.....			
Pressure at beginning of test.....			
Stabilized? (Yes or No).....			
Maximum pressure during test.....			
Minimum pressure during test.....			
Pressure at conclusion of test.....			
Pressure change during test (Maximum minus Minimum).....			
Was pressure change an increase or a decrease?.....			
Well closed at (hour, date)		Total time on Production	
Oil production		Gas Production	
During Test: <i>—</i> bbls; Grav. <i>—</i>		During Test	<i>—</i>
		MCF; GOR	<i>—</i>
Remarks			

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Texaco E & P, Inc.

Operator

Hollis M. Cox

Signature

Hollis M. Cox

Printed Name

3-4-93

Date

SR. Prod. Super.

Title

505-394-2585

Telephone No.

OIL CONSERVATION DIVISION

Date Approved *MAR 08 1993*

By *Paul Kautz*
Geologist

Title

RECEIVED

MAR 04 1993

ODD HOUSE OFFICE