

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- - - -

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix U.

8. FARM OR LEASE NAME

Myers Langlie-Mattix U.

9. WELL NO.

214

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8-24S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	
2. NAME OF OPERATOR Skelly Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter E, 1980' FNL & 660' FWL, Sec. 8-24S-37E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3305' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a dually completed well with Jalmat Yates perfs. 2864-2984' and Langlie-Mattix open hole 3460-3600'. Texas Pacific Oil Co. operates the Jalmat Yates zone.

- 1) Moved in workover rig October 30, 1975.
- 2) Milled and recovered Baker Model "D" packer 3422-3425'.
- 3) Milled on junk 3450-3453'. Cleaned out 3493-3586'.
- 4) Ran GR-Neutron log 2800-3501'.
- 5) Milled and cleaned out 3455-3586'.
- 6) Ran GR-Collar Locator log 3000-3562'.
- 7) Perforated 5-1/2" OD casing 3420-3426', 3432-3436', 3450-3456'.
- 8) Treated perfs. 3420-3456' with 750 gallons 15% acid and 20 ball sealers. Flushed with 21 bbls. water.
- 9) Cleaned out 3510-3589'.
- 10) Set 108 joints (3367') 2-3/8" OD Salta lined injection tubing in Baker AD tension packer at 3379'. Loaded tubing-casing annulus with treated water.
- 11) Workover completed; well is shut down waiting to commence water injection thru Langlie-Mattix perfs. 3420-3456' and open hole section 3460-3600'.

18. I hereby certify that the foregoing is true and correct

(Signed) D. R. Crow D. R. Crow

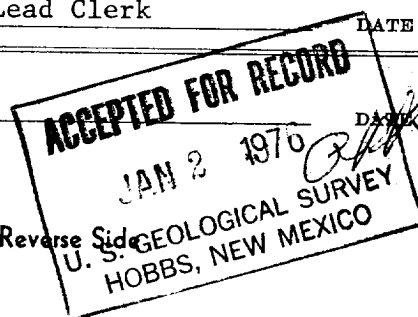
TITLE Lead Clerk

DATE 12-30-75

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side